Form 3160-5 (August 2007)

Subsequent Report

Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

_		
15	Lease Serial	Nο

Recomplete

Water Disposal

Temporarily Abandon

6. If Indian, Allottee or Tribe Name

SF-078385A

X Other

Rescind APD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

Casing Repair

Change Plans

Convert to Injection

abandoned	well. Use Form 3160-3 (A		·			
SU	BMIT IN TRIPLICATE - Other ins	tructions on page 2.	7∻If-Unit of CA/Agreement, Name and/or No.			
	Gas Well Other	DEC 30 2013				
2. Name of Operator		Company LP	9. API Well No.			
Burling	ton Resources Oil & Gas	30-045-35276				
		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area			
PO Box 4289, Farmington, NM 87499		(505) 326-9700	Blanco MV /Basin DK			
4. Location of Well (Footage, Sec., T.,R Surface Unit F (SE		WL, Sec. 23, T30N, R8W	11. Country or Parish, State San Juan , New Mexico			
12. CHECK 1	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize Alter Casing		roduction (Start/Resume) Water Shut-Off eclamation Well Integrity			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug Back

Burlington Resources Oil & Gas Company LP wishes to Rescind the APD for this well that was originally approved on 6/7/11. This well has been cancelled at this time. No surface disturbance has taken place.

New Construction

Plug and Abandon

OIL CONS. DIV DIST. 3 JAN 09 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Staff Regulatory Technician Patsy Clugston 12/26/2013 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does

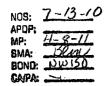
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon

2# 979129



## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAGGAL OF James Managemen. Type of Work Lease Number BLM'S APPROVAL OR ACCEPTANCE OF THIS SF-078385A DRILL ACTION DOES NOT RELIEVE THE LESSEE AND Unit Reporting Number OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS If Indian, All, or Tribe 1b. Type of Well ON FEDERAL AND INDIAN LANDS 2. Operator 7. Unit Agreement Name BURLINGTON RESCURCES Oil & Gas Company, LP 3. Address & Phone No. of Operator Fárm or Lease Name Howell 🗸 PO Box 4289, Farmington, NM 87499 Well Number (505) 326-9700 1B 4. 10. Field, Pool, Wildcat Location of Well Blanco MV / Basin DK Surface: Unit F(SENW), 2492' 11. Sec., Twn, Rge, Mer. (NMPM) (NAD83) Sec. 23, T30N, R8W V 36.797436° N Surface: Latitude: Longitude: 107.649548° API# 30-045-35276 14. 13. State Distance in Miles from Nearest Town 12. County 24.4 miles from Bloomfield, San Juan NM 15. Distance from Proposed Location to Nearest Property or Lease Line 1329 Acres in Lease 17. Acres Assigned to Well 16. 320.00 acres W/2 1280.00 acres 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 738' from Howell L 300 (FC) 19. **Proposed Depth** 20. Rotary or Cable Tools 7547 ' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6148' GL 23. Proposed Casing and Cémenting Program See Operations oril 6, 201, 24. Authorized by: Busse (Staff Regulatory Tech) Døllie L. PERMIT NO. **APPROVED BY** DATE

Archaeological Réport attached

A gas recovery unit may or may not be used on this location.

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

-1220 S. St. Francis Dr., Santa Fe, NM-87505

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

APR 0.7 20 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 7 Copies Farmington Field OfficFee Lease - 3 Copies Bureau of Land Managemen

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-35276		7159	Pool Code 9/7231	9	3 Pool Name BASIN DAKOTA / BLANCO MESAVERDE				
<sup>4</sup> Property Coo <b>7118</b>			5 Property Name HOWELL						<sup>6</sup> Well Number <b>1B</b>
<sup>7</sup> OGRID N 14538	о.		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP						<sup>9</sup> Elevation 6148
					10 SURFACE	LOCATION			
JL or lot no.	Section 23	Township 30-N	Range 8-W	Lot Idn	Fect from the 2492	North/South line NORTH	Feet from the 1329	East/West line WEST	County SAN JUAN
			п В	ottom H	ole Location	If Different Fron	a Surface		
JL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	1	or Infill 14	Consolidation	Code 15	Order No.			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLM S 89'43'40" W 1956 S 89'52' W  (W) 1956 S MV		BLM 1956	Mv	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signoture
1329'	7672 FC MULDIK MULDIK	WELLFLAG NAD 83 LAT: 36.797436° N LONG: 107.649548° NAD 27 LAT: 36°47.845851' I LONG: 107°38.93624	v	Brandie Blakley 7-12-10  Printed Name Staff Regulatory Technician Title and E-mail Address -7-12-2010 Date  18 SURVEYOR CERTIFICATION
	W/2 DEDICATED ACREAGE USA SF-078385A	SECTION 23, T-30-N, R-8-W		Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: 6/11/10 Signature and Seal of Professional Surveyor:
Å Ø50'18" E N Ø54' E	MV	MV  BASIS OF BEARING IS T PLANE COORDINATE SYS AS DETERMINED BY GPS NGS/OPUS SOLUTION.	TEM, WEST ZONE, NAD83	PACONAL SUPPLE
CALC FROM W.C.	and the second of the second o			Certificate Number: NM 11393