

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30667
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Four Star Oil & Gas Company		6. State Oil & Gas Lease No.
3. Address of Operator 332 Road 3100 Aztec NM 87410		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>F</u> : <u>1610</u> feet from the <u>N</u> line and <u>1895</u> feet from the W line Section <u>36</u> Township <u>31N</u> Range <u>12W</u> NMPM _____ County <u>San Juan</u>		8. Well Number New Mexico Com M 1A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5398 GL		9. OGRID Number 131994
		10. Pool name or Wildcat Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

☒ Put back in production

- ☐ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☐ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☐ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

Well tested December 10, 2013. Tested for 24 hrs, Gas 428 mcf, Tubing pressure 2, Casing pressure 348. No oil or water produced.
Well back in production December 11, 2013

Witnessed by Mitch Solomon - pumper
Delay due to facilities work

RCVD DEC 17 '13
OIL CONS. DIV.
DIST. 3

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 12/16/13

TYPE OR PRINT NAME April E Pohl E-MAIL: April.Pohl@chevron.com PHONE: 505-333-1941
For State Use Only

APPROVED BY: Chak TITLE SUPERVISOR DISTRICT # 3 DATE JAN 21 2014
Conditions of Approval (if any):