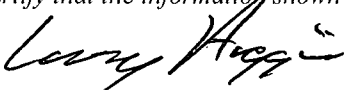


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-043-21148 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Chaco 2206-16A 6. Well Number: #221H <div style="text-align: center; font-weight: bold;"> RCVD OCT 23 '13 OIL CONS. DIV. </div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		DIST. 3								
8. Name of Operator WPX Energy Production, LLC		9. OGRID 120782								
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		11. Pool name or Wildcat LYBROOK GALLUP								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	22N	6W		738'	NORTH	270'	EAST	SANDOVAL
BH:	D	16	22N	6W		363'	NORTH	291'	WEST	SANDOVAL
13. Date Spudded 7/23/13	14. Date T.D. Reached 8/4/13	15. Date Rig Released 8/7/13		16. Date Completed (Ready to Produce) 10/4/13		17. Elevations (DF and RKB, RT, GR, etc.) 7148'				
18. Total Measured Depth of Well 10093' MD 5317' TVD		19. Plug Back Measured Depth 10050' MD 5318' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name LYBROOK GALLUP: 5884'- 10042' MD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
9-5/8"	36#, J-55	420' MD	12-1/4"	260 sx - surface						
7"	23#, J-55	5747' MD	8-3/4"	795 sx- surface						
4-1/2"	11.6#, N-80	10091' MD	6-1/8"	440 sx- 4070' TOC						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD- File at later date					
					SIZE					
					DEPTH SET					
					PACKER SET					
					2-3/8"					
					5513'					
26. Perforation record (interval, size, and number)										
LYBROOK GALLUP: 5884'- 10042' MD										
<div style="font-size: 2em; transform: rotate(-15deg); opacity: 0.5;">CONFIDENTIAL</div>										
Mancos 14 th - 32, 0.40" holes Mancos 13 th - 32, 0.40" holes Mancos 12 th - 32, 0.40" holes Mancos 11 th - 32, 0.40" holes Mancos 10 th - 32, 0.40" holes Mancos 9 th - 32, 0.40" holes Mancos 8 th - 32, 0.40" holes Mancos 7 th - 32, 0.40" holes Mancos 6 th - 32, 0.40" holes Mancos 5 th - 32, 0.40" holes Mancos 4 th - 32, 0.40" holes Mancos 3 rd - 32, 0.40" holes Mancos 2 nd - 32, 0.40" holes Mancos 1 st - 48, 0.40" holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
5884'-6126'			269,200# , 20/40 PSA Sand							
6195'-6396'			259,400# , 20/40 PSA Sand							
6472'-6720'			262,000# , 20/40 PSA Sand							
6788'-7015'			263,700# , 20/40 PSA Sand							
7089'-7329'			211,700# , 20/40 PSA Sand							
7402'-7612'			213,600# , 20/40 PSA Sand							
7687'-7937'			214,200# , 20/40 PSA Sand							
8026'-8256'			213,500# , 20/40 PSA Sand							
8332'-8525'			214,700# , 20/40 PSA Sand							
8612'-8846'			215,000# , 20/40 PSA Sand							
8919'-9120'			215,000# , 20/40 PSA Sand							
9204'-9431'			215,900# , 20/40 PSA Sand							
9511'-9736'			214,600 # 20/40 PSA Sand							
9822'-10042'			215,500# 20/40 PSA Sand							

28.

PRODUCTION

Date First Production 10/4/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/3/13	24 hrs	48/64"		185		429	
Flow Tubing Press. n/a	Casing Pressure 300	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented – Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 10/23/13	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 1291'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 1481'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs 1831'	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 3343'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 3393'	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 4184'	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 4305'	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 4695'	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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CHACO 2206-16A #221H

LYBROOK GALLUP Horizontal

(page 1)

Spud: 7/23/13

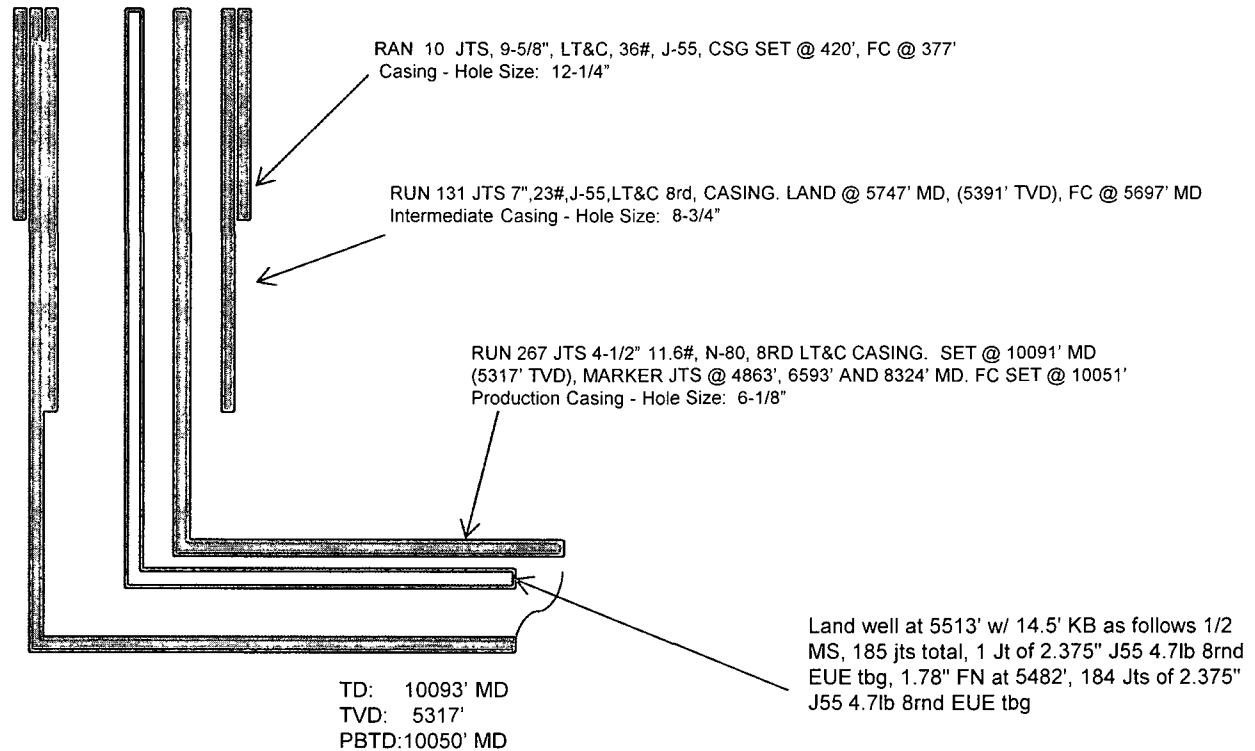
Completed: 10/4/13

Surface Location: 738' FNL & 270' FEL
NE/4 NE/4 Section 16 (A), T22N, R6W

BHL: 363' FNL & 291' FWL
NW/4 NW/4 Section 16 (D), T22N, R 6W

SANDOVAL Co., NM
Elevation: 7148' GR
API: 30-043-21148

Tops	MD	TVD
Ojo Alamo	1291'	1291'
Kirtland	1481'	1481'
Pictured Cliffs	1831'	1830'
Lewis	1948'	1946'
Chacra	2236'	2230'
Cliff House	3343'	3305'
Menefee	3393'	3350'
Point Lookout	4184'	4140'
Mancos	4305'	4261'
Gallup	4695'	4651'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	260 sx	304 cu.ft.	Surface
8-3/4"	7"	795 sx	1005 cu. ft.	Surface
6-1/8"	4-1/2"	440 sx	597 cu. ft.	4070' TOC

Lg 10/22/13

Fv

RCVD OCT 23 '13
OIL CONS. DIV.
DIST. 3

Gallup 14th:
5884'-6126'- with
32, 0.40" holes.
Frac Gallup 14th
stage with
269,200# , 20/40
PSA Sand

Gallup 13th:
6195'-6396'- with
32, 0.40" holes.
Frac Gallup 13th
stage with
259,400# , 20/40
PSA Sand

Gallup 12th:
6472'-6720'- with
32, 0.40" holes.
Frac Gallup 12th
stage with 262,000#
, 20/40 PSA Sand

Gallup 11th:
6788'-7015'- with
32, 0.40" holes.
Frac Gallup 11th
stage with
263,700# , 20/40
PSA Sand

Gallup 10th:
7089'-7329'-
with 32, 0.40"
holes. Frac
Gallup 10th
stage with
211,700# ,
20/40 PSA
Sand

Gallup 9th:
7402'-7612'- with
32, 0.40" holes.
Frac Gallup 9th
stage with
213,600# , 20/40
PSA Sand

Gallup 8th:
7687'-7937'- with
32, 0.40" holes.
Frac Gallup 8th
stage with
214,200# , 20/40
PSA Sand

Gallup 7th:
8026'-8256'-
with 32, 0.40"
holes. Frac
Gallup 7th
stage with
213,500# ,
20/40 PSA
Sand

Gallup 6th:
8332'-8525' with
32, 0.40" holes.
Frac Gallup 6th
stage with
214,700# ,
20/40 PSA
Sand

Gallup 5th:
8612'-8846'-with
32, 0.40" holes.
Frac Gallup 5th
stage with
215,000# , 20/40
PSA Sand

Gallup 4th:
8919'-9120'-
with 32, 0.40"
holes.
Frac Gallup 4th
stage with
215,000# ,
20/40 PSA
Sand

Gallup 3rd:
9204'-9431' , with
32, 0.40" holes.
Frac Gallup 3rd
stage with
215,900# , 20/40
PSA Sand

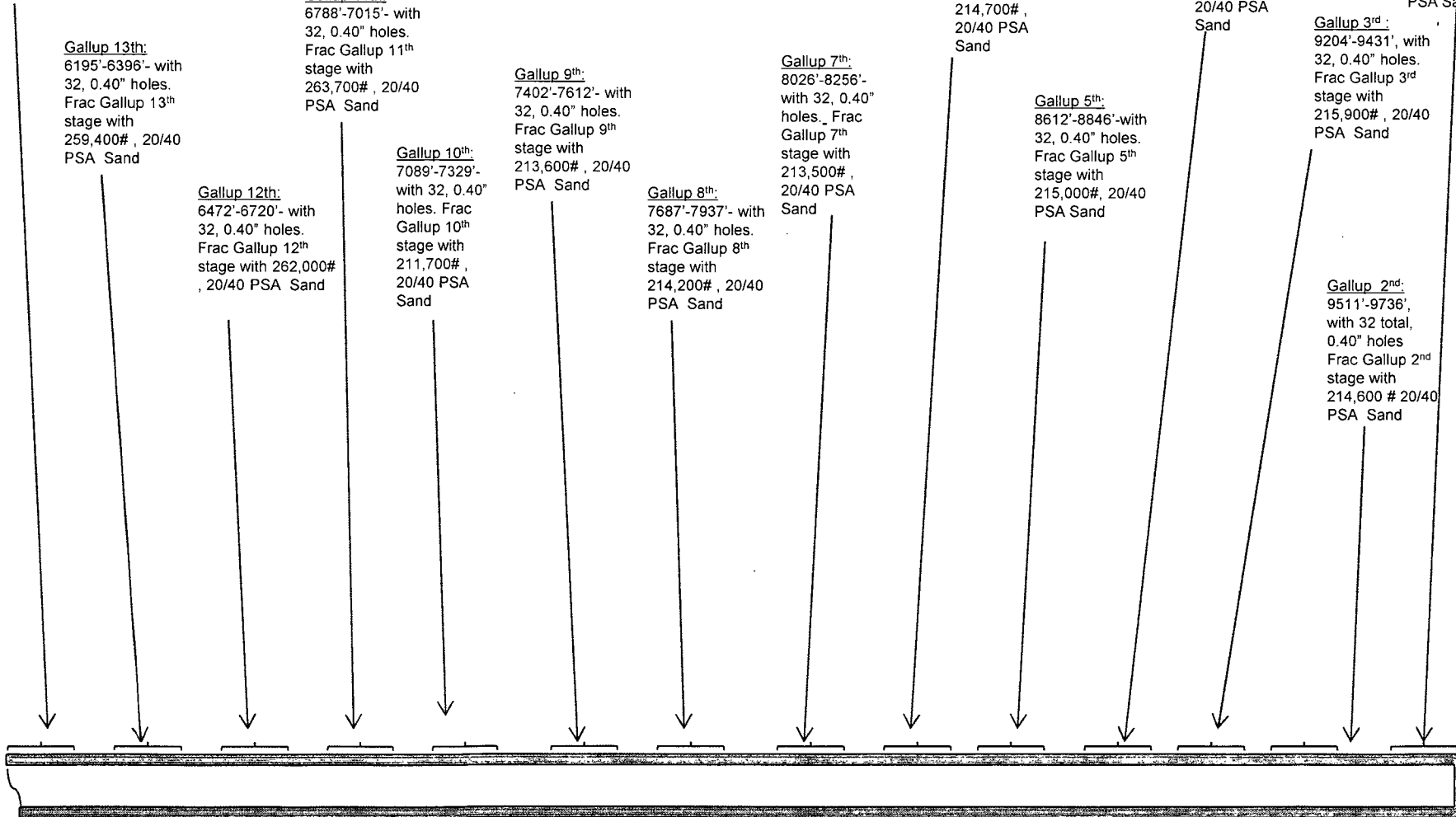
Gallup 2nd:
9511'-9736',
with 32 total,
0.40" holes
Frac Gallup 2nd
stage with
214,600 # 20/40
PSA Sand

Gallup 1st:
9822'-10042'
with 48, 0.40"
holes. Frac
Gallup 1st with
215,500# 20/40
PSA Sand

CHACO 2206-16A #221H

LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole