

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 18 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Bureau of Land Management5. Lease Serial No.
NM 54980 and NM 54981

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv., Other: _____		7. Unit or CA Agreement Name and No. NMNM 130591	
2. Name of Operator Encana Oil & Gas (USA) Inc		8. Lease Name and Well No. Escrito D30-2408 01H	
3. Address 370 17th Street, Suite 1700 Denver, CO 80202		9. API Well No. 30-045-35467 - 0051	
3a. Phone No. (include area code) 720-876-3437		10. Field and Pool or Exploratory Basin Mancos Gas	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 444 FNL and 400 FWL Sec 30, T24N, R8W At top prod. interval reported below 793 FNL and 779 FWL Sec 30, T24N, R8W At total depth 701 FSL and 682 FEL Sec 30, T24N, R8W		11. Sec., T., R., M., on Block and Survey or Area Sec 30 T24N R8W	
14. Date Spudded 08/02/2013		15. Date T.D. Reached 08/11/2013	
16. Date Completed 09/27/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6849' GL	
18. Total Depth: MD 11065' TVD 5338'		19. Plug Back T.D.: MD N/A TVD N/A	
20. Depth Bridge Plug Set: MD 4900' TVD 4900'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	0	520'	N/A	190sks Type III	47	Surface (CIR)	N/A
8.75"	7"/J55	26	0	5583'	1801'	432sks Prem Lt	163	Surface (CIR)	N/A
"	"	"	"	"	"	286sks Type III	70	"	"
6.125	4.5/SB80	11.6	5379'	11061'	N/A	N/A*	N/A	N/A	N/A

RCVD OCT 30 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875 J55	5622	Seat nipple @5323'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5682.38'	11,065'	5720'-10985'	0.4"	792	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5720'-10985'	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/26/13	10/1/13	24	→	173	1347	148	unknown	unknown	Flow back
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64"	863	1064	→	173	1347	148	7786 cuft/bbl	SF	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 22 2013

*(See instructions and spaces for additional data on page 2)

NMOCDA

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William Tambakou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1458', Pictured Cliffs 1766', Lewis Shale 1875', Cliffhouse Sandstone 2620', Menefee 3318', Point Lookout 4182', Mancos 4401', Gallup 5212'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5212'	5538'	Oil, Gas	Gallup	5212'

32. Additional remarks (include plugging procedure):

* Set 22 external swellable casing packers for isolation of production string at the following depths: (1) 10,829' (2) 10,563' (3) 10,339' (4) 10,069' (5) 9846' (6) 9576' (7) 9353' (8) 9088' (9) 8868' (10) 8602' (11) 8381' (12) 8118' (13) 7895' (14) 7629' (15) 7405' (16) 7142' (17) 6918' (18) 6652' (19) 6388' (20) 6169' (21) 5906' (22) 5682'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Fluid Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Cavoto

Title Engineering Technologist

Signature

Date 10/17/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.