Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

N	/I-0	35	60
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SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Nat	me		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals								
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	IBMIT IN TRIPLICATE - Other inst	tructions or	page 2.	الا تستال				
1. Type of Well	7		DEC 30 2013	ว		an 28-7 Unit		
Oil Well	Gas Well Other		DEC 00 201	j	8. Well Name and No.	7 Unit 99N		
2. Name of Operator		Esm	ington Field C	YAR-		7 Ollit John		
ConocoPhillips Company (கார் நிரை மிரிவர் பிரைவ					30-03	9-31121		
3a. Address		I	No. (include area code	e)	10. Field and Pool or Exploratory			
PO Box 4289, Farmington, NM 87499		(	505) 326-9700		Blanco MV / Basin DK			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		WI Sec	. 20 T27N P7\#	R/	11. Country or Parish, State  Rio Arriba New Mexico			
Surface Unit N (SESW), 735' FSL & 1645' FWL, 3 Bottomhole Unit M (SWSW), 710' FSL & 380' FWL, 3					Mo Amba ,	NOW MICKIED		
	THE APPROPRIATE BOX(ES)				TICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	,		TYPE O	F AC	TION	·		
X Notice of Intent	Acidize	Deepe			roduction (Start/Resume)	Water Shut-Off		
A Notice of Intent	Alter Casing		re Treat	=	eclamation	Well Integrity		
Subsequent Report	Casing Repair	<del></del>	Construction	=	ecomplete	X Other		
ouosequent Report	Change Plans	=	nd Abandon	=	emporarily Abandon	Rescind APD		
Final Abandonment Notice	Convert to Injection	Plug E		=	/ater Disposal			
13. Describe Proposed or Completed Op		<u> </u>			<u> </u>	e duration thereof.		
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  ConocoPhilllips Company wishes to Rescind the APD for this well that was originally approved on 8/9/12.  This well has been cancelled at this time. No surface disturbance has taken place.								
					OIL CON	S. DIV DIST. 3		
		•			iΛN	<b>1 0</b> 2014		
					JAN	1 V 2014		
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	•							
14. I hereby certify that the foregoing is	strue and correct. Name (Printed/Typ	red)		_				
Patsy Clugston \	•		Title Staff R	oaula	Itory Technician			
ratey Glugston	01 /		THE Stail K	eguia				
Signature Pathy	. Clust		Date		12/26/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

fel Monica Tilden

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

NOS: MP: SMA: Lile petal BOND: Alex CA/PA:

## UNITED STATES



DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT HTS-F010-12-199 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Farminge 5. Lease:Number and Managem Type of Work DRILL BLM'S APPROVAL OR ACCEPTANCE OF THIS Unit Reporting Number ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER 6. If Indian, All. or Tribe 1b. Type of Well **AUTHORIZATION REQUIRED FOR OPERATIONS** GAS ON FEDERAL AND INDIAN LANDS 2. Operator 7. Unit Agreement/Name NMNM-7848A-MV 4130-DK ConocoPhillips Company 3. Address & Phone No. of Operator Farm or Lease Name PO Box 4289, Farmington, NM 87499 9,∌Well Number (505) 326-9700 99N 4. Location of Well 10. Field, Pool, Wildcat Blanco MV/Basin DK Surface: Unit N(SESW), 735' FSL & 1645 all : Unit M(SWSW), 710' FSL 11. Sec., Twn, Rge, Mer. (NMPM) Surface: Latitude: 36.538651 Sec. 29, T27N, R7W ~ Longitude: 107.6019380 BHL : Latitude: 36.538**5**9**3**5 Longitude: 107.606237 API# 30-039- ろルス 14. Distance in Miles from Nearest Town 13. State 12. County 25.8 miles from Blanco Rio Arriba NM 15. Distance from Proposed Location to Nearest Property or Lease Line 380 16. Acres in Lease 17. Acres Assigned to Well 1281.440 V  $MV - 320.00 W/2 \sim$ DK - 320.00 S/2 / Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 50' from SJ 28 99 MV/DK 19. Proposed Depth 20. Rotary or Cable Tools 7512 🗸 Rotary <u>21.</u> 22. Approx. Date Work will Start Elevations (DF, FT, GR, Etc.) 23. Proposed Casing and Cementing Program Operations Plan attached 24. Arleen Kellywood (Staff Regulatory Tech) PERMIT NO APPROVAL DATE DATE Arcñaeological Report∕attached A gas recovery unit may or may not be used on this location. Treatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3 DRULING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

Bond Numbers ES-0048 and ES-00857

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal nursuant to 42 CED 21EE