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•		REC	SINED	
orm 3160-5	UNITED STAT	TES ⁶ Versel		FORM APPROVED
August 2007)	DEPARTMENT OF THE	TINTERIOR		OMB No. 1004-0137
	BUREAU OF LAND MA		30 2013	Expires: July 31, 2010
			5. Lease Serial No	
		Farmington	n Field Other	SF-078840
	DRY NOTICES AND REP			ee or Tribe Name
	e this form for proposals well. Use Form 3160-3 (/			
	UBMIT IN TRIPLICATE - Other in			greement, Name and/or No.
Type of Well				San Juan 28-7 Unit
Oil Well	X Gas Well Other		8. Well Name and	No.
	······································			SJ 28-7 Unit 237P
Name of Operator	Concer Phillips Com		9. API Well No.	20 020 24467
Address	ConocoPhillips Comp	3b. Phone No. (include area co	do) 10 Field and Pool	30-039-31167 or Exploratory Area
PO Box 4289, Farmingt	on, NM 87499	(505) 326-970	,	Blanco MV / Basin DK
Location of Well (Footage, Sec., T.,I			11. Country or Pa	rish, State
•	WSE), 1517' FSL & 1865'			rriba , New Mexico
	IESE), 1340' FSL 7 1040' I THE APPROPRIATE BOX(ES			
TYPE OF SUBMISSION			OF ACTION	
X Notice of Intent		Deepen	Production (Start/Re	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other
	Change Plans	Plug and Abandon	Temporarily Abando	en Rescind APD
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
	l Abandonment Notices must be filed	s in a multiple completion or reconstruction or reconstruction only after all requirements, incluing the second seco		
Testing has been completed. Fina determined that the site is ready fo ConocoPhilllips Compa	l Abandonment Notices must be filed	only after all requirements, inclu APD for this well that wa	iding reclamation, have been	completed and the operator has
Testing has been completed. Fina determined that the site is ready fo ConocoPhilllips Compa	I Abandonment Notices must be filed or final inspection.) any wishes to Rescind the A	only after all requirements, inclu APD for this well that wa	iding reclamation, have been as originally approved ken place.	completed and the operator has
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antie	APPLICATION FOR PERMIT TO DRIL	L, DEEPEN, OR PLUG BACK
<i></i>	APPLICATION FOR PERMIT TO DRIE	
1a.	Type of Work DRILL BLM'S APPROVAL OR ACCEPTANCE C ACTION DOES NOT RELIEVE THE LES	SEE AND Unit Reporting Number
1b.	Type of Well GAS OPERATOR FROM OBTAINING ANY O AUTHORIZATION REQUIRED FOR OPE ON FEDERAL AND INDIAN LANDS	
2.	Operator	7. Unit Agreement Name
	ConocoPhillips	
	Company	SAN JUAN 28-7 UNIT 🗸
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	9. Well Nümber 237/₽ ✓
4.	Location of Well	
4.	Surface: Unit J(NW/SE), 1517' FSL & 18 BHL : Unit I(NE/SE), 1340' FSL & 104	
		11. Sec., Twn, Rge, Mer. (NMPM)
	Longitude: 107.61382 •	3) Surf: Sec. 19, T27N, R7W BHL : Sec. 19, T27N, R7W
	BHL : Latitude: 36.55487° N Longitude: 107.61101° W	API # 30-039- 31167
14.	Distance in Miles from Nearest Town	12. County 13. State
1-1.	40 MILES/BLANCO	RIO ARRIBA
15.	Distance from Proposed Location to Nearest Property	
16.	Acres in Lease 1,281.510	17. Acres Assigned to Well 320.00 ACRES - E/2
18.	Distance from Proposed Location to Nearest Well, Drig 72' FROM SJ 28-742370 - MV/DK	, Compl, or Applied for on this Lease
19.	Proposed Depth 7495	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6627 / GL	22. Approx. Date Work will Start
23.	Proposed Caster and Cementing Program See Operations Plan attached	
24.	Authorized by: Urleen White	12/18/12
	Arleen White (Staff Regulat	ory Tech) Date
PERM		ROVAL DATE
APPR	OVED BY Suff the Man TITLENTE	RED DATE MAR 15 2013
	eological Report attached A gas recov tened and Engangered Species Report attached	very unit may or may not be used on this location.
NOTE.	This format is issued in lieu of U.S. BLM Form 3160-3	0040