BU	UNITED STATES EPARTMENT OF THE INTER REAU OF LAND MANAGEN	rior Ment JA	CEN N 08 2	2014	OM Exp 5. Lease Scrial No. NMNM 112953	RM APPROVED 1B No. 1004-0137 ires: July 31, 2010		
SUNDRY Do not use this abandoned well.	6, If Indian, Allottee or Tribe Name NA Me:							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. N/A			
1. Type of Well Image: Constraint of Well <tr< td=""><td colspan="4">8. Well Name and No. Lybrook E27-2306 01H</td></tr<>					8. Well Name and No. Lybrook E27-2306 01H			
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21152			
3a. Address 370 17th Street, Suite 1700 Denver, CO 802023b. Phone No. (include area code) 720-876-3941					10. Field and Pool or Exploratory Area Counselors Gallup-Dakota			
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 1569' FNL and 199' FWL Section 27, T23N, R6W BHL: 700' FNL and 660' FWL Section 28, T23N, R6W					11. Country or Parish, State Sandoval County, New Mexico			
12. CHI	ECK THE APPROPRIATE BOX(ES)	ΓΟ INDICATE N	ATURE OF	NOTIC	E, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACT					ION			
Notice of Intent	Acidize	Deepen Fracture Treat		_	ction (Start/Resume) mation	Water Shut-	ity	
Subsequent Report	Casing Repair	New Constructi			orarily Abandon	Other Cor Surfac	e Casing/Cement	
Final Abandonment Notice	Operation: Clearly state all pertinent de	Plug Back	L		Disposal			
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set 20" 94# conductor 12/10/13. Set depth: 73'. 100sks Type I Neat cement mixed at 16ppg. RCVD JAN 15 "14 OIL CONS. DIV.								
Well spudded 12/30/13 🖌					DIST. 3			
Set surface casing and cemented 12/30/13. Gelled freshwater mud system.								
Hole diameter: 12,25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" from 0-530'TVD/MD. Casing set from surface to 527'TVD/MD.								
On 12/31/13 pumped 190sks Type III Cement +1% bwoc CaCI + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 10bbls circ to surface. WOC 11.5 hours for surface casing.								
Float collar at 482'TVD/MD. TOC at surface and BOC at 527'.								
Tested BOP 12/31/13 to 3000# for 30 minutes. No pressure drop. Tested casing 12/31/13 to 1500# for 30 minutes. No pressure drop.								
Started drilling out float collar (tagged at 481') on 1/1/14.					Ţ	но на на на Селото на		
14. I hereby certify that the foregoing is Name (Printed/Typed)	s true and correct.			·			2. 3	
Robynn Haden	· /	Title E	ngineering	Techno	logist	- An c		
Signature Robyn Haden Date 1/7/14 William Tambekou								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by								
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation		D	ate					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)								

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