Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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5	T.	ease	Serial	Nο

N	M	-44	.50	

·	NM-4456				
SUNDRY NOTICES AND REPOR			6. If Indian, Allottee or Tribe Name	•	
Do not use this form for proposals to a abandoned well. Use Form 3160-3 (APL	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		ر ز ت		
SUBMIT IN TRIPLICATE - Other instruc	tions on page 2	3 0 20	7. If Unit of CA/Agreement, Name	and/or No.	
1. Type of Well		20 20	WM131333(MV	<u>) MBLS34-(I</u>	
Oil Well X Gas Well Other	Fanningion	Figir (8. Well Name and No.	w Com #1	
2. Name of Operator	Bureev of Lin	ं दिखाः	9. API. Well No.	w com #1	
Burlington Resources Oil & Gas Co	ompany LP		30-039	-31067	
	Phone No. (include area c	,	10. Field and Pool or Exploratory		
PO Box 4289, Farmington, NM 87499	(505) 326-970	(505) 326-9700		Blanco MV / Basin DK	
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) Surface Unit G (SWNE), 2410' FNL & 2365' FE Unit H (SENE), 1620' FNL & 1045' FE			11. Country or Parish, State Rio Arriba ,	New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO	O INDICATE NATURE	OF NO	TICE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Deepen	P	roduction (Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat	R	Leclamation	Well Integrity	
Subsequent Report Casing Repair	New Construction	R	tecomplete	C Other	
Change Plans	Plug and Abandon	Т [emporarily Abandon	Rescind APD	
Final Abandonment Notice Convert to Injection	Plug Back	v	Vater Disposal		
Burlington Resources Oil & Gas Company LP wishes This well has been cancelled at this time. No surface			ice.	pproved on 7/6/11.` JAN 9'14	
•				CONS. DIV.	
			1311	Cilian nav	
				DIST. 3	
			•	:	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			<u> </u>		
Patsy Clugston	Title Staff Regulatory Technician				
Signature Palsy Unicol	Date	12/26/2013 Date			
THIS SPACE FOR	FEDERAL OR STA	TE OF	FICE USE		
Approved by			1 D	JAN - 3 2014	
1el Monica Tilden		Title M		Date	
Conditions of approval, if any, are attached. Approval of this notice does not war that the applicant holds legal or equitable title to those rights in the subject lease v		 Office	to	• • • • • • •	
entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any, false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

.: Actual JS: 1/12/2010 1P: 5/27/2011 MA: USFS A: Need CA OND: N/W

Lessee(s): Burlington Recources Legal: S2NW,SW,N2SE,

> UNITED STATES DEPARTMENT OF THE INTERIOR



MAY 26 2011 BUREAU OF LAND MANAGEMENT rans. #: 2425594 rate: 5/26/2011 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACKarmington Field Office Bureau of Land Managemen 1a. Type of Work 5. Lease Number DRILL NM-4456 **Unit Reporting Number** 6. If Indian, All. or Tribe 1b. Type of Well GAS 2. 7. Unit Agreement Name Operator BURLINGTON RESCURCES Oil & Gas Company, LP Farm of Lease Name Address & Phone No. of Operator Cal Draw Com PO Box 4289, Farmington, NM 87499 Well Number (505) 326-9700 4. Location of Well ₩10,4Field, Pool, Wildcat Surface: Unit G(SWNE), 2410' FNL & 2365' Blanco MV / Basin DK Unit H(SENE), 1620' FNL & 1045 11. Sec., Twn, Rge, Mer. (NMPM) Surface: Latitude: 36.842270° N Sec. 4, T30N, R5W Longitude: 107.361800 W (NAD8Š BHT.: Latitude: 36.844435° API# 30-039- 31067 Longitude: 107.357296° 14. Distance in Miles from Nearest Town 12. County 13. State 50 miles from Blanco, NM Rio Arriba NM 15. Distance from Proposed Location to Nearest Property or Lease Line 1045' 16. Acres in Lease 17. Acres Assigned to Well 558.76 acres 319.13 acres E/2/ Distance from Rroposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. Distance from Froposed Education to 101 (FC)

Proposed Depth is Son is subject to technical and 8031'

and appear pursuant to 43 CFR 3165.4 19. 20. Rotary or Cable Tools Rotary 21. Elevations (DF, FT, GR/Etc.) 22. Approx. Date Work will Start 6461' GL DRILLING OPERATIONS AUTHORIZED ARE * High Prior #4 - See Fren SUBJECT TO COMPLIANCE WITH ATTACHED WENERAL REQUIREMENTS. 23. Proposed Casingfand Cementing Program See Operations Plan attached 24. Authorized by:

PERMIT NO

APPROVAL DATE

approveď by

DATE

Archagological Report attached

A gas recovery unit may or may not be used on this location.

Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or tagency/of the United EPTANCE OF 1 States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction TION DOES NOT RELIEVE THE LESSEI

Bond Numbers NMB-0000/15 and NMB-000089 BTAINING ANY OTHER Example Master Plan Type 3 AUTHORIZATION REQUIRED FOR OPERA ON FEDERAL AND INDIAN LANDS

Dollie L. Busse (Staff Regulatory Tech)

FARMINGTON