Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

JAN - 3

Date

		SF-0	78571
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an		6. If Indian, Allottee or Tribe Nam	e
abandoned well. Use Form 3160-3 (APD)	főr súch proposals. 🗀		<u>.</u>
SUBMIT IN TRIPLICATE - Other instruction	ns on page 2	7: If Unit of CA/Agreement, Name	and/or No.
1, Type of Well		-	
Oil Well X Gas Well Other	FEC 30 2013	8. Well Name and No.	
On World A Gas World Control			3 #100S
2. Name of Operator	Farmington Field Of		
Burlington Resources Oil & Gas Com	pany LRFT and Marion	30-045	3-35198
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
PO Box 4289, Farmington, NM 87499	(505) 326-9700	Basin FC /	S. Blanco PC
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State	
Surface Unit C (NENW), 754' FNL I& 1398' FWL,	, Sec. 7, T27N, R8W	San Juan ,	New Mexico
12. CHECK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NO	TICE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF AC	TION	, ,
X Notice of Intent Acidize I	Deepen P	roduction (Start/Resume)	Water Shut-Off
	=	eclamation	Well Integrity
		<u> </u>	X Other
		emporarily Abandon	Rescind APD
	· H	Vater Disposal	Resente ATD
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, inc		*	
If the proposal is to deepen directionally or recomplete horizontally, give subsur Attach the bond under which the work will be performed or provide the Bond N following completion of the involved operations. If the operation results in a m Testing has been completed. Final Abandonment Notices must be filed only aft determined that the site is ready for final inspection.)  Burlington Resources Oil & Gas Company LP wishes to This well has been cancelled at this time. No surface of	to, on file with BLM/BIA. Require ultiple completion or recompletion ter all requirements, including reclassications are considered to the APD for this	d subsequent reports must be filed in a new interval, a Form 3160-4 m mation, have been completed and to well that was originally apoce.	within 30 days nust be filed once the operator has  oproved on 9/14/10.
		RCV	DJAN9'14
	•	OIL	CONS. DIV.
			DIST. 3
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Patsy Clugston Title Staff Regul		ntory Technician	
Signature Life Life		12/26/2013	

that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

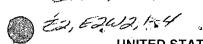
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Monica Tilden

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

Approved by

BOND W





## DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK ALIG 27.2000

12911		
//D <sup>1a.</sup>	Type of Work DRILL	5. Lease Numberarmington Field Office SF-07857:1 read of Land Manageme Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. of Tribe
2.	Operator BURLINGTON	7. Unit Agreement Name
	RESCURCES Oil & Gas Company, LP	\$14
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	Day B
	(505) 326-9700	1008 /
4.	Location of Well	10. Field, Pool, Wildcat
	Surface: Unit C(NENW), 754' FNL & 1398' FWL	Basin FC / S.Blanco PC
	Surface: Latitude: 36.59497 NAD83)	11. Sec., Twn, Rge, Mer, (NMPM) Unit C, Sec. 7, T27N, R8W
	Longitude: 107.72581 W	API# 30-045- 35198
14.	Distance in Miles from Nearest Town 18 miles from Blanco, NM	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line
16.	Acres in Lease 640.440	17. Acres Assigned to Well FC-320.44 W/2 - PC-159.81 NW/
18.	Distance from Proposed Location to Nearest Well, Drig, Compl,	, or Applied for on this Lease
	75' from Day B 4R (MW/DK)	
19.	Proposed Depth This act subject to technical and 3090' w pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools Rotary
21.	Elevations (DE FT GR Etc.)	22. Approx. Date Work will Start
	6756' GL	DRILLING OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Cementing Program See Operations Plan attached	"GENERAL REQUIREMENTS".
24.	Authorized by Dollie L. Busse (Staff Regulatory	8-26-10 (Date
	Doilie D. Busse (Stail Regulatory	· ·
PERMI	T NO. APPROVAL	DATE
APPRO	OVED BY SHOW TITLE AFN	DATE 9/14/20
	ological Report attached A gas recovery unit seed and Endangered Species Report attached	t may or may not be used on this location.

NOTE This format is issued in lieu of U.S. BLIN FORM STOCK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agents. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agents. States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 2

Bond Numbers NMB-000015 affa NMB-000089EPTANCE OF THIS TION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN I AND