



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD JAN 23 '14
OIL CONS. DIV.
DIST. 3

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 1-23-2014 Operator COPC API # 30-045-11555

Property Name Navajo Allotted Com Well # 1 Location: Unit A Sec 24 Twn 25 Rge 0

Land Type:

State _____
Federal _____
Private _____
Indian ☒

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 0
Int. Casing Pres. _____

Pressured annulus up to 625 psi. for _____ mins. Test ~~passed~~/failed

REMARKS: Pressured up to 625 PSI 3 times yesterday with
Rig pump but it would bleed off quickly. Filled well and
tried to pressure with test truck but couldn't get above
300 PSI, today. They decided to P&A well.

By Dennis Hays
(Operator Representative)

Witness Paul White
(NMOCD)

ON-site Supervisor
(Position)

Revised 02-11-02