

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 26 2313

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

Surface

Unit E (SWNW), 2155' FNL & 1075' FWL, Sec. 33, T30N, R7W

5. Lease Serial No.

NM-02151-B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 424S

9. API Well No.

30-039-29406

10. Field and Pool or Exploratory Area

Basin FC

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Final Abandonment Notice

☐ Convert to Injection

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 12/18/13 w/Robert Switzer. The Re-Vegetation Plan is attached. A Closed Loop System will be utilized for this P&A.

**RCVD JAN 7 '14
OIL CONS. DIV.
DIST. 3**

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

Signature

Date

12/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 06 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
SAN JUAN 30-6 UNIT 424S

Expense - P&A

Updated per COA on 11/7/13

Lat 36° 46' 13.829" N

Long 107° 34' 51.827" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the bradenhead, contact Wells Engineer.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure.
5. Unseat pump & kill well down tubing with at least tubing capacity of produced Fruitland Coal water.
6. TOOH and LD rods (per pertinent data sheet).

Rods:	Yes	Size:	3/4"	Length:	3,088'
--------------	-----	--------------	------	----------------	--------

7. ND wellhead and NU BOPE. Pressure and function test BOP to 200-300 psi low and 1000 psi above SICP up to 2000 psi high as per COP Well Control Manual. PU and remove tubing hanger.

8. TOOH with tubing (per pertinent data sheet).

Tubing:	Yes	Size:	2-3/8"	Length:	3,099'
----------------	-----	--------------	--------	----------------	--------

Round trip 6.25" watermelon mill and bit to top of liner @ 2851' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Perforations, liner top and Fruitland Coal Formation Top, 2801-2629', 43 Sacks Class B Cement)

RIH and set 7" CR at 2801'. Pressure test tubing to 1000 PSI. Load casing and circulate well clean. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. TOOH. Load casing and run CBL. Mix 43 sx Class B cement and spot above CR to isolate the perforations, liner top & formation top. PUH.

3

10. Plug 2 (Kirtland, and Ojo Alamo Formation Tops, 2356-2053', 68 Sacks Class B Cement)

Mix 68 sxs Class B cement. Set balanced plug at 2356' using 68 sx inside casing to isolate the Kirtland and Ojo Alamo tops. PUH.

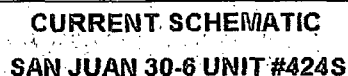
11. Plug 3 (Nacimiento Formation Top, 823-723', 29 Sacks Class B Cement)

Mix 29 sxs Class B cement. Set balanced plug at 823' using 29 sx inside casing to isolate the Nacimiento top. PUH.

12. Plug 4 (Surface Plug, 0-210', 51 Sacks Class B Cement)

Mix 51 sx Class B cement and spot balanced plug inside casing from 210' to surface. TOH and LD tubing. Shut in well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



Original Hole, 11/8/2013 7:30:57 AM

Page 1/1

Report Printed: 11/8/2013

ConocoPhillips

Well Name: **SAN JUAN 30.6 UNIT #424S**

Proposed Schematic

API/LWT: 3003929406	Surface Leg Location: 033-030N-007W-E	Field Name: BASIN (FRUITLAND COAL)	Location: NEW MEXICO	State Province: NEW MEXICO	Well Configuration Type:
Ground Elevation (ft): 6,288.00	Original KB RT Elevation (ft): 6,298.00	KB-Stringer Distance (ft): 12.00	KB-Casing Flange Distance (ft):	KB-Tool Joint Distance (ft):	

Original Hole, 1/1/2020 12:45:00 AM

