

RECEIVED

DEC 09 2013



PRODUCTION ALLOCATION FORM

Formation Field Office
 Control of Field Management

Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 3rd Allocation

Commingle Type
 SURFACE ☐ DOWNHOLE ☒

Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/22/2013

API No. 30-045-35309
 DHC No. DHC3680AZ
 Lease No. NM-03998
 Federal

Well Name
 Trieb Federal

Well No.
 #2N

Unit Letter Section Township Range Footage
 Surf- J 33 T030N R010W 2570' FSL & 1696' FEL

County, State
 San Juan County,
 New Mexico

Completion Date
 4/20/2013

Test Method
 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		84%		85%
DAKOTA		16%	OIL CONS. DIV DIST. 3	15%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe. J. Smith</i>	12-10-13	Geo	564-1790
X <i>AS</i>	11-25-2013	Engineer	505-599-4081
Stephen Read			
X <i>Shara Graham</i>	11/25/13	Engineering Tech.	505-326-9819
Shara Graham			

NMOCD
 PV