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Revised: March 9, 2006

BURLINGTON RESOURCES

Formation Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/22/2013

API No. 30-045-35416

DHC No. DHC3749AZ

Lease No. NM-03717

Federal

Well Name
Houck Com

Well No.
#2N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	07	T029N	R010W	1505' FNL & 1090' FWL	San Juan County,
BH- D	07	T029N	R010W	697' FNL & 713' FWL	New Mexico

Completion Date	Test Method
4/26/13	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		63%		47%
DAKOTA		37%	OIL CONS. DIV DIST. 3	53%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: Second Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD
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