

RECEIVED

DEC 09 2013

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

BURLINGTON RESOURCES

Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/3/13
API No. 30-045-35418
DHC No. DHC3781AZ
Lease No. SF-080032-A
Federal

Well Name
Feuille

Well No.
#1N

Unit Letter Section Township Range Footage
Surf- J 13 T029N R009W 1910' FSL & 1497' FEL

County, State
San Juan County,
New Mexico

Completion Date Test Method
5/24/2013 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		80%		85%
DAKOTA		20%	OIL CONS. DIV DIST. 3	15%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	12-10-13	Geo	564-7740
X <i>[Signature]</i>	12-3-2013	Engineer	505-599-4081
Stephen Read			
X <i>Shara Graham</i>	12/5/13	Engineering Tech.	505-326-9819
Shara Graham			

NMOCD
PV