District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Encana Oil & Gas (USA) Inc. 30.045-35419
	whose address is 370 17th Street, Suite 1700 Denver, CO 80202
	hereby requests an exception to Rule 19.15.18.12 for
	Name of Lease Good Times D06-2309 01H Name of Pool South Bisti-Gallup/Basin Man
	Location of Battery: Unit Letter <u>D</u> Section <u>6</u> Township <u>23N</u> Range <u>9W</u>
	Number of wells producing into battery1
B.	Based upon oil production of370barrels per day, the estimated * volume
	of gas to be flared is <u>~25,600</u> MCF; Value _~ <u>800mcf</u> per day.
C.	Name and location of nearest gas gathering facility: RCUD NOU 21 '- OIL CONS. DIV
	Encana Good Times Trunk #1
D.	Encana Good Times Trunk #1 Distance~2300' north of wellpadEstimated cost of connection~\$280,000
E.	Distance <u>~2300' north of wellpad</u> Estimated cost of connection <u>~\$280,000</u> This exception is requested for the following reasons: <u>Pipeline constraints, and the well was</u>
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Gas-Oil ratio test may be required to verify estimated gas volume.