

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 30 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMMN 14023

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE -- Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

3b. Phone No. (include area code)  
720-876-3437

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Escrito E26-2407 01H

9. API Well No.  
30-039-31148

10. Field and Pool or Exploratory Area  
Escrito-Gallup Associated Pool

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1768 FNL and 431 FNL Section 26, T24N, R7W  
BHL: 2153 FNL and 340 FNL Section 27, T24N, R7W

11. Country or Parish, State  
Rio Arriba, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 9/11/13 and 10/24/13.

RCVD NOV 7 '13  
OIL CONS. DIV.  
DIST. 3

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 31 2013

FARMINGTON FIELD OFFICE  
BY William Tambe Kou

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Amanda Cavoto

Title Engineering Technologist

Signature

Date 10/29/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDPV

**09/11/2013**

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10460' to 10580' (36 holes) as follows:

1867.5bbls fluid, 4122mscf N2, 276980# 20/40, Brown sand, and 30562# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10241' to 10361' (36 holes) as follows:

1853.3bbls fluid, 3918mscf N2, 262880# 20/40, Brown sand, and 12339# 12/20, Brown sand. Set frac plug at 10140'.

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9978' to 10098' (36 holes) as follows: 1734.6bbls fluid, 3534mscf N2, 260657# 20/40, Brown sand, and 0# 12/20, Brown sand. No frac plug.

**09/12/2013**

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9717' to 9837' (36 holes) as follows:

1938bbls fluid, 3408mscf N2, 277860# 20/40, Brown sand, and 24410# 12/20, Brown sand. Set frac plug at 9660'.

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9496' to 9616' (36 holes) as follows: 1940bbls fluid, 4194mscf N2, 281820# 20/40, Brown sand, and 24050# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 9232' to 9356' (36 holes) as follows:

2036bbls fluid, 3759mscf N2, 280980# 20/40, Brown sand, and 27415# 12/20, Brown sand. Set frac plug at 9130'.

**09/14/2013**

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8964' to 9087' (36 holes) as follows: 1872.6bbls fluid, 4029mscf N2, 281272# 20/40, Brown sand, and 24610# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8739' to 8861' (36 holes) as follows:

1889.1bbls fluid, 4047mscf N2, 278490# 20/40, Brown sand, and 28536# 12/20, Brown sand. Set frac plug at 8640'.

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8470' to 8595' (36 holes) as follows: 1723.5bbls fluid, 4187mscf N2, 273500# 20/40, Brown sand, and 17886# 12/20, Brown sand. No frac plug.

**09/15/2013**

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 8209' to 8329' (36 holes) as follows:

1896.1bbls fluid, 3855mscf N2, 276248# 20/40, Brown sand, and 25640# 12/20, Brown sand. Set frac plug at 8150'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7988' to 8108' (36 holes) as follows: 1922.1bbls fluid, 4008mscf N2, 277411# 20/40, Brown sand, and 30406# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7724' to 7847' (36 holes) as follows:  
1848.3bbls fluid, 3786mscf N2, 266120# 20/40, Brown sand, and 29547# 12/20, Brown sand. Set frac plug at 7620'.

**09/19/2013**

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7462' to 7584' (36 holes) as follows:  
1939bbls fluid, 3726mscf N2, 275800# 20/40, Brown sand, and 26500# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 7238' to 7362' (36 holes) as follows:  
1874bbls fluid, 3693mscf N2, 278760# 20/40, Brown sand, and 27809# 12/20, Brown sand. Set frac plug at 7138'.

Pumped frac treatment using 70 quality foam on stage 15 perfs from 6970' to 7095' (36 holes) as follows:  
1816bbls fluid, 3881mscf N2, 276780# 20/40, Brown sand, and 22771# 12/20, Brown sand. No frac plug.

**09/20/2013**

Pumped 75 bio-balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 6712' to 6832' (36 holes) as follows:  
1862bbls fluid, 3740mscf N2, 245956# 20/40, Brown sand, and 25538# 12/20, Brown sand. Set frac plug at 6650'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6490' to 6611' (36 holes) as follows:  
1613bbls fluid, 4159mscf N2, 267393# 20/40, Brown sand, and 13987# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 17. Pumped frac treatment using 70 quality foam on stage 18 perfs from 6266' to 6390' (36 holes) as follows:  
1816bbls fluid, 3777mscf N2, 289773# 20/40, Brown sand, and 26444# 12/20, Brown sand. Set bridge plug at 5180'.

**10/19/2013**

Drilled out plugs at 5180', 6650' and 7138'.

**10/20/2013**

Drilled out plugs at 7620', 8150' and 8640'.

**10/21/2013**

Drilled out plugs at 9130', 9660' and 10140'.

**10/24/2013**

Landed 173 joints of 2 7/8" 6.5#/ft J55 EUE tubing. End of tubing at 5715'. Seat nipple at 5486'.