

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 117564
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)
720-876-3437

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Lybrook E29-2306 03H

9. API Well No.
30-043-21142

10. Field and Pool or Exploratory Area
Lybrook Gallup

4. Location of Well (Footage, Sec., T. R. M., or Survey Description)
SHL: 1306' FNL and 330' FWL Section 29, T23N, R6W
BHL: 1755' FNL and 353' FWL Section 30, T23N, R6W

11. Country or Parish, State
Sandoval, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 9/23/13 and 10/16/13.

RCVD OCT 28 '13
OIL CONS. DIV.
DIST. 3

Please note that this was a partial completion job. Encana Oil & Gas (USA) Inc. intends to fracture 3 more stages at a later date.

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 21 2013

EXAMINING FIELD OFFICE
William Tamborek

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Date 10/17/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDFY

09/23/2013

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10385' to 10565' (36 holes) as follows:

2018bbls fluid, 3481mscf N2, 274500# 20/40, Brown sand, and 25750# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10090' to 10258' (36 holes) as follows:

2098bbls fluid, 3664mscf N2, 280440# 20/40, Brown sand, and 24330# 12/20, Brown sand. Set frac plug at 10000'.

09/24/2013

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9777' to 9957' (36 holes) as follows:

1827.8bbls fluid, 3599mscf N2, 280240# 20/40, Brown sand, and 25450# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9470' to 9648' (36 holes) as follows:

1804bbls fluid, 3352mscf N2, 276440# 20/40, Brown sand, and 25504# 12/20, Brown sand. Set frac plug at 9390'.

09/25/2013

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9164' to 9344' (36 holes) as follows:

1788bbls fluid, 3556mscf N2, 275020# 20/40, Brown sand, and 25360# 12/20, Brown sand. No frac plug.

09/26/2013

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8858' to 9038' (36 holes) as follows:

1852.3bbls fluid, 3249mscf N2, 271200# 20/40, Brown sand, and 25614# 12/20, Brown sand. Set frac plug at 8778'.

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8550' to 8728' (36 holes) as follows:

1756.4bbls fluid, 3345mscf N2, 273560# 20/40, Brown sand, and 28051# 12/20, Brown sand. No frac plug.

09/27/2013

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8250' to 8424' (36 holes) as follows:

1888bbls fluid, 3558mscf N2, 269340# 20/40, Brown sand, and 24800# 12/20, Brown sand. Set frac plug at 8170'.

09/28/2013

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7942' to 8112' (36 holes) as follows:

1740bbls fluid, 3266mscf N2, 270340# 20/40, Brown sand, and 24242# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7640' to 7815' (36 holes) as follows:

1770bbls fluid, 3427mscf N2, 275820# 20/40, Brown sand, and 22598# 12/20, Brown sand. Set frac plug at 7560'.

09/29/2013

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7334' to 7514' (36 holes) as follows:

1838.9bbls fluid, 3264mscf N2, 274720# 20/40, Brown sand, and 26641# 12/20, Brown sand. No frac plug.

09/30/2013

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7026' to 7206' (36 holes) as follows:

1737bbls fluid, 3426mscf N2, 275960# 20/40, Brown sand, and 25559# 12/20, Brown sand. Set frac plug at 6940'.

10/03/2013

Set bridge plug at 5000'.

10/14/2013

Drilled out plugs at 5000', 6940', 7560' and 8170'.

10/15/2013

Drilled out plugs at 8778', 9390' and 10000'.

10/16/2013

Landed 149 joints 2 3/8" 4.7# J55 EUE tubing. End of tubing at 4863' and seat nipple at 4830'.