

DEC 09 2013

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date 10/29/2013
API No. 30-039-29426
DHC No. DHC1811AZ
Lease No. SF-079051
Federal

Well Name
San Juan 28-6 Unit

Well No.
#132P

Unit Letter L	Section 32	Township T028N	Range R006W	Footage 2210' FSL & 125' FWL	County, State Rio Arriba County, New Mexico
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Completion Date
Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	83 MCF	66%		72%
MESAVERDE	42 MCF	34%	OIL CONS. DIV DIST. 3	28%
	125		JAN 02 2014	

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
Joe Hunt	12-31-13	Geo	564-7740
X <i>[Signature]</i>	11-25-2013	Engineer	505-599-4081
Stephen Read			
X <i>[Signature]</i>	11/25/13	Engineering Tech.	505-326-9819
Shara Graham			

Unable to verify prod numbers NMOCD

BURLINGTON RESOURCES

JUL 29 2013

Bureau of Land Management
San Juan Field OfficeDistribution:
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 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 7/26/2013

API No. 30-039-29426

DHC No. DHC1811AZ

Lease No. SF-079051

Federal

 Well Name
 San Juan 28-6 Unit

 Well No.
 #132P

Unit Letter	Section	Township	Range	Footage	County, State
L	32	T028N	R006W	2210' FSL & 125' FWL	Rio Arriba County, New Mexico

Completion Date	Test Method
	HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

 RCVD AUG 9 '13
 NAT. CONS. DIV.
 DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	83 MCF	66 68%		57%
MESAVERDE	42 MCF	34 37%		43%
	125			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe/Thom</i>	8-7-13	Geo	564-7740
X <i>[Signature]</i>	7/26/13	Engineer	505-599-4081
Stephen Read			
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Kandis Roland			

NWOC