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PRODUCTION ALLOCATION FORM

DEC 09 2013

 Formation Field Office
 Bureau of Land Management

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 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/22/13

 API No. 30-039-30672
 DHC No. DHC3123AZ
 Lease No. SF-078917
 Federal

 Well Name
 San Juan 29-5 Unit

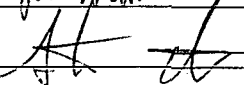

 Well No.
 #90N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	35	T029N	R005W	2431' FNL & 1706' FWL	Rio Arriba County,
BH- E	35	T029N	R005W	2549' FNL & 300' FWL	New Mexico

Completion Date	Test Method
11/28/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		98%		100%
DAKOTA		2%	OIL CONS. DIV DIST. 3	0%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOC