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# BURLINGTON RESOURCES

 Formation Field Office  
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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/22/2013

API No. 30-039-30729

DHC No. DHC3125AZ

Lease No. SF-079367-B

Federal

Well Name

San Juan 28-6 Unit

Well No.

110N

Unit Letter  
Surf- NSection  
25Township  
T027NRange  
R006WFootage  
747' FSL & 1702' FWL
 County, State  
 Rio Arriba County,  
 New Mexico

Completion Date

8/2/2013

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		36%		54%
DAKOTA		64%	OIL CONS. DIV DIST. 3	46%
			DEC 16 2013	

**JUSTIFICATION OF ALLOCATION: Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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NMOCD