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 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 3rd Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/22/13

 API No. 30-039-30972
 DHC No. DHC3693AZ
 Lease No. SF-078840
 Federal

 Well Name
 San Juan 28-7 Unit

 Well No.
 #110P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	19	T027N	R007W	1116' FSL & 1785' FWL	Rio Arriba County,
BH- N	19	T027N	R007W	1235' FSL & 2459' FWL	New Mexico

Completion Date	Test Method
12/8/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		88%		79%
DAKOTA		12%	OIL CONS. DIV DIST. 3	21%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD