

# BURLINGTON RESOURCES

## RECEIVED

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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

### PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/3/2014

API No. 30-039-31095

DHC No. DHC3685AZ

Lease No. SF-077842

Federal

Well Name

San Juan 29-7 Unit

Well No.

#102C

Unit Letter

Surf- H

Section

16

Township

T029N

Range

R007W

Footage

2100' FNL & 625' FEL

County, State

Rio Arriba County,

BH- E

15

T029N

R007W

1424' FNL & 668' FWL

New Mexico

Completion Date

10/17/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

81%

98%

DAKOTA

19%

2%

OIL CONS. DIV DIST. 3

JAN 16 2014

**JUSTIFICATION OF ALLOCATION: Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. **Effective date: 8/1/13**

APPROVED BY

DATE

TITLE

PHONE

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GEO

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1-7-2014

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