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BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/22/13
API No. 30-039-31140
DHC No. DHC3732AZ
Lease No. SF-080511
Federal

Well Name
Harrington

Well No.
#9N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	31	T027N	R007W	1600' FSL & 1786' FEL	Rio Arriba County,
BH- I	31	T027N	R007W	1455' FSL & 907' FEL	New Mexico

Completion Date	Test Method
5/6/2013	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		86%		82%
DAKOTA		14%		18%
			OIL CONS. DIV DIST. 3	
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD