

RECEIVED

Area: «TEAM»

DEC 09 2013

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Form Approved by OCS  
Bureau of Ocean Energy Management

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3<sup>rd</sup> Allocation

Date: 11/22/13

API No. 30-039-31153  
DHC No. DHC3738AZ  
Lease No. SF-079520  
Federal

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
San Juan 28-5 Unit

Well No.  
#77P

Unit Letter Surf- D	Section 27	Township T028N	Range R005W	Footage 190' FNL & 15' FWL	County, State Rio Arriba County, New Mexico
------------------------	---------------	-------------------	----------------	-------------------------------	---

Completion Date 5/31/2013	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		56%		67%
DAKOTA		44%	OIL CONS. DIV DIST. 3	33%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	12-10-13	Geo	564-2240
X <i>[Signature]</i>	11-25-2013	Engineer	505-599-4081
Stephen Read			
X <i>[Signature]</i>	11/25/13	Engineering Tech.	505-326-9819
Shara Graham			

NMOCD