

RECEIVED

DEC 09 2013

BURLINGTON RESOURCES

 Farmington Field Office
Bureau of Land Management

 Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
PRELIMINARY ☐
FINAL ☒
REVISED ☒

 Commingle Type
SURFACE ☐ DOWNHOLE ☒

 Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/2/13

 API No. 30-045-35005
DHC No. DHC3221AZ
Lease No. SF-078316-E
Federal

 Well Name
Walker

 Well No.
#1M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	31	T031N	R009W	49' FSL & 349' FEL	San Juan County,
BH- H	31	T031N	R009W	756' FSL & 734' FEL	New Mexico

Completion Date

12/9/2009

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1023 MCFD	59%		98%
DAKOTA	705 MCFD	41%	OIL CONS. DIV DIST. 3	2%
	1728			
			DEC 17 2013	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil condensate is based off of historical offset yields. The purpose of this study is to update the oil allocation. Gas allocation was approved 2/10.

APPROVED BY	DATE	TITLE	PHONE
Joe Hermit	12-12-13	Geo	564-7740
X [Signature]	12-5-13	Engineer	505-599-4081
Stephen Read			
X Shara Graham	12/5/13	Engineering Tech.	505-326-9819
Shara Graham			

NMOC