

BURLINGTON RESOURCES

JAN 13 2014

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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status: ☒ PRELIMINARY
☐ FINAL
☒ REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/3/2014
API No. 30-045-35250
DHC No. DHC3605AZ
Lease No. SF-077107-A
Federal

Well Name
Blanco Wash Federal

Well No.
#3M

Unit Letter	Section	Township	Range	Footage
Surf- F	27	T028N	R009W	1723' FNL & 1547' FWL
BH- K	27	T028N	R009W	2333' FSL & 1885' FWL

County, State
**San Juan County,
New Mexico**

Completion Date: 7/15/2013
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		31%		23%
DAKOTA		69%	OIL CONS. DIV DIST. 3	77%
			JAN 16 2014	

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe. Hunt</i>	1-14-14	Geo	564-7740
X <i>Stephen Read</i>	1-7-2014	Engineer	505-599-4081
X <i>Shara Graham</i>	1/8/14	Engineering Tech.	505-326-9819

NMOC