

RECEIVED

DEC. 09 2013

# BURLINGTON RESOURCES

 Farmington Field Office  
 Bureau of Land Management

 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 6<sup>th</sup> allocation

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/22/13

API No. 30-045-35262

DHC No. DHC3645AZ

Lease No. SF-078135

Federal

 Well Name  
 Huerfanito Unit

 Well No.  
 #98N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I BH-	35	T027N	R009W	1675' FSL & 285' FEL	San Juan County, New Mexico

Completion Date	Test Method
4/19/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		70%		86%
DAKOTA		30%	OIL CONS. DIV DIST. 3	14%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Sixth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	12-10-13	Gen	564-7740
X <i>A. Star</i>	11-25-2013	Engineer	505-599-4081
Stephen Read			
X <i>Maria Graham</i>	11/25/13	Engineering Tech.	505-326-9819
Shara Graham			

NMOCD