

<b>BURLINGTON</b> <b>RESOURCES</b> <b>PRODUCTION ALLOCATION FORM</b>					<b>RECEIVED</b> <b>JAN 13 2014</b> FARMINGTON FIELD Bureau of Land Management	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 5th Allocation	
Well Name <b>Hartman 23</b>					Date: <b>1/3/2014</b> API No. <b>30-045-35323</b> DHC No. <b>DHC3715AZ</b> Lease No. <b>SF-078138</b> <b>Federal</b>	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- K	23	T030N	R011W	1930' FSL & 2091' FWL	<b>San Juan County, New Mexico</b>	
BH- K	23	T030N	R011W	1695' FSL & 1910' FWL		
Completion Date <b>11/13/2012</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
MESAVERDE				61%		48%
DAKOTA				39%	OIL CONS. DIV DIST. 3	52%
					JAN 16 2014	
JUSTIFICATION OF ALLOCATION: <b>Fifth Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.						
APPROVED BY		DATE		TITLE		PHONE
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