

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 07 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2307-13L #175H

9. API Well No.

30-039-31192

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Rio Arriba County, NM

1. Type of Well

☐ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1494' FSL & 60' FWL SEC 13 23N 7W

BHL: 382' FSL & 255' FWL SEC 14 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10-1-13 – MIRU HWS #22

10-3-13 – CO to PBTD

10-4-13 –RU Antelope Services, Test 4-1/2" Prod CSG 1500 PSI for 15 min. Good test.

10-5-13 –RD Antelope Services

10-7-13 – Perf Gallup 1st stage, 10247'-10499' MD with 24, 0.42" holes

10-8-13 – Prepare for Frac

10-9-13 thru 10-13-13 – RD HWS 22

ACCEPTED FOR RECORD

NOV 08 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Suprv

Signature

Date 11/6/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chaco 2307-13L #175H – page 2

10-15-13- MIRU Halliburton FRAC Equip

Frac Gallup 1st stage 10247'-10499' with 197,800 # 20/40 PSA Sand

Set flo-thru frac plug @ 10200' MD. Perf 2nd 9941'-10172', with 24 total, 0.40" holes Frac Gallup 2nd stage with 216,00 # 20/40 PSA Sand

Set flo-thru frac plug @ 9900' MD.

10-17-13-Perf 3rd stage 9648'-9850', with 24, 0.40" holes. Frac Gallup 3rd stage with 218,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 9620' MD. Perf 4th stage 9345'-9563'- with 24, 0.40" holes. Frac Gallup 4th stage with 215,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 9320' MD. Perf 5th stage 9050'-9273'-with 24, 0.40" holes. Frac Gallup 5th stage with 214,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 9010' MD. Perf 6th stage 8732'-8965' with 24, 0.40" holes. Frac Gallup 6th stage with 215,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8688' MD. Perf 7th stage 8434'-8649'- with 24, 0.40" holes. Frac Gallup 7th stage with 213,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8400' MD. Perf 8th stage 8146'-8365'- with 24, 0.40" holes. Frac Gallup 8th stage with 214,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8102' MD. Perf 9th stage 7828'-8078'- with 24, 0.40" holes. Frac Gallup 9th stage with 214,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 7795' MD. Perf 10th stage 7550'-7750'- with 24, 0.40" holes.

10-18-13-Frac Gallup 10th stage with 214,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 7510' MD. Perf 11th stage 7493'-7507'. HAD TROUBLE LEFT PERF GUN IN HOLE, SHOT ALL PERFS, SO WOULD NOT HAVE TO FISH LOADED GUN

Set flo-thru frac plug @ 7430' MD. Re-Perf 11th stage 7244'-7392' - with 18, 0.40" holes. Frac Gallup 11th stage with 261,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 7215' MD. Perf 12th stage 6942'-7182'- with 24, 0.40" holes. Frac Gallup 12th stage with 262,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 6905' MD. Perf 13th stage 6658'-6868'- with 24, 0.40" holes. Frac Gallup 13th stage with 265,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 6600' MD. Perf 14th stage 6350'-6570'- with 24, 0.40" holes. Frac Gallup 14th stage with 262,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 6320' MD.

10-19-13- Perf 15th stage 6066'-6276'- with 24, 0.40" holes. Frac Gallup 14th stage with 255,200# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5015'

MIRU HWS #10

10-20-13- TEST BOP, DO CIBP @ 5015' and DO flo thru Frac plug @ 6320', 6600', 6905, 7215'

10/21/13- DO flo-thru frac plug @ 7430'

10-22-13 thru 10-24-13- Fishing for perf gun

10-25-13-First deliver Oil to sales

10-26-13- FISHING for perf gun

10-27-13- TOH with fish, DO flo-thru frac plug @ 7510'

10-28-13- Lost Circulation, stuck tubing

10-29-13- Cut & Fish Work String

10-30-13-DO flo-thru frac plug @ 7795'

10-31-13- DO flo-thru frac plug @ 8102', 8400', 8688', 9010', 9320, 9620',9900' and 10200'

11-1-13 thru 11-4-13- Flow, test and C/O well 10518' MD

11-5-13- Land well at 5849' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5818', 191 Jts of 2.375" J55 4.7lb 8rnd EUE tbg
192 jts total