State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to a	appropriate	District	Offic
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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

☐ AMENDED REPORT

	I.			ST FO	R ALL	OWABLE	AND AUT	НО					PORT	
¹ Operator na Logos Opera			SS						² OGRID Number 289408					
Logos Opera 4001 North E	Ç,		7101						3 Descen for Eiling Code/ Effection Date					
Farmington,									³ Reason for Filing Code/ Effective Date NW					
⁴ API Numbe			⁵ Pool	Name							⁶ Pool C	Pool Code		
30 - 039-31											13379			
⁷ Property C 310			° Prop	erty Nam	e	ENCIII	1				Well N	Well Number		
II. 10 Su	rface L	ocatio				ENCHI	LADA				<u> </u>		2X	
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet fr	om the	East/Wes	t line	County	
Н	16	23		6W		1933	N		66	52	\mathbf{E}		Rio Arriba	
	ttom H		catio	n										
UL or lot no.	Section		- 1	Range	Lot Idn	Feet from the	1	ı line	Feet fr	1	East/Wes	t line	County	
	16	23		6W		1933	N		66		Е		Rio Arriba	
12 Lse Code		icing Met Code	thod	14 Gas Co Da		¹⁵ C-129 Per	mit Number	¹⁶ (C-129 E1	fective Da	ate	¹⁷ C-1	29 Expiration Date	
S		P·		Apprx 1										
III. Oil a		Tran	spor	ters						. •				
¹⁸ Transpor OGRID	ter					¹⁹ Transpo and A							²⁰ O/G/W	
248440														
24044U	S1115 200 254				W	estern Refinin	ig Company, L	ъ				27.944.00	O	
151618					E	nterprise Field	Services L.L.	С.					G	
7 (3 3 4 3 4 3 4 5 4 5 4 5 4 5 4 5 4 5 4 5	a de la companya de					•								
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M. F. Paris Or our segon capture												OIL	_CONS.DIV.	
													er e	
CYMERICA JACOBERTS APRIL DANIES, 1946	(Ca.) - 3685, 344											elici velile	DIST. 3	
IV. Well						,								
²¹ Spud Da	te		leady 1			²³ TD	²⁴ PBTD ²⁵ Perforation				,			
9/12/13		1	0/06/1			374' KB	6169' K			008' - 559	3' – 5597'			
	ole Size			²⁸ Casing	& Tubir	ig Size	²⁹ Depth Set				³⁰ Sacks Cement			
. 13	2-1/4			9-5/8	3, J-55, 3	6#	322' КВ					6yds(29bbls, 163cf)		
	7/0			5 1/	D 110 1		(214) V/D					980sx(313bbls, 1761cf)		
7.	-7/8			5-1/2,	P-110, 1	7#						Stage tool @ 4502'		
Tubing to	be repor	rted		On 1st D	elivery Si	undry.								
Tubing to be reported On 1st Delivery Sundry.														
·			İ											
V. Well	Toet De	nto.								l				
31 Date New			Delive	ry Date	33 -	Test Date	³⁴ Test	Lengt	th	35 Tbg	. Pressure	e	³⁶ Csg. Pressure	
10/06/13				/14/13	To be	reported next		24hr			,			
³⁷ Choke S	iza		³⁸ Oil			sundry ⁹ Water	40	Gas					41 Test Method	
Choke S	ize		Oii	ı		water	`	Jas					Flowing	
142 7 1			0.1	011.0	<u> </u>	~			011.0	ON IGERAL	· miori pi			
⁴² I hereby cert been complied									OIL C	ONSERV	ATION DI	VISIC)N	
complete to the									~ /	Λ				
Signature:	01-	La	n.	.			Approved by:		Areis.	L17	/ 2 .	. /	0-10-2013	
Printed name:			14	~			Title:	<u>ر</u>		OOD DIE	VV V		- , - , - , -, -, -, -, -, -, -, -, -, -	
Tamra Sessions							SUPERVISOR DISTRICT # 3							
Title: Operations Technician							Approval Date: OCT 1 0 2013							
E-mail Addres				· · · · · · · · · · · · · · · · · · ·										
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Date: 10 /-	7/17	ζ	1	one: 5-330-033	2									
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