Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-039-31194	
<u>District III</u> – (505) 334-6178	That St., Artesia, TWY 00210		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	<sup>87410</sup> Santa Fe, NM 87505		STATE FEE   6. State Oil & Gas Lease No.	
District IV - (505) 476-3460     Salita Fe, INIVI 87303       1220 S. St. Francis Dr., Santa Fe, NM     87505		E-1207		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Enchilada	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 2X	
2. Name of Operator Logos Operating, LLC			9. OGRID Number 289408	
3. Address of Operator 4001 North Butler Ave, Bldg 7101			10. Pool name or Wildcat	
Farmington, NM 87401			Counselors Gallup-Dakota	
4. Well Location			······································	
	1933 feet from the N	line and	662 feet from the	E line
Section 16	Township 23N	Range 06W	NMPM Rio Arri	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6887' GL				
a so in the second s	1. <u> </u>			tenten (Program to Manager and
12 Check A	ppropriate Box to Indicate N	ature of Notice	Report or Other Data	
12. Check A	appropriate Box to indicate in	ature of motice,	Report of Other Data	
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: 🛛 1 <sup>st</sup>	Delivery	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or reco	ompletion.			
·····				
10/08/13 Well Test: tested for 24HRS, 139bopd, 520bwpd (flowback water), Gas TSTM, Csg Psi 363, Tbg Psi N/A, Choke size 16/64.				
10/09/13 MI AWS 656. 10/10/13 Finish flowback. RU AWS 656. ND frac stack, NU BOP. TIH w/bit to 5300'.				
10/11/13 <b>DO CFP @ 5406' &amp; 5495'</b> . Attempt circ. TOOH w/bit. TIH with 162jts 2-7/8" 6.5# J-55 tbg to 5300'. W/O anchor.				
10/12/13 Finish RIH with tbg & anchor. Total 173jts 2-7/8" 6.5# J-55 tbg & land at 5682' w/SN @ 5651'. ND WH, NU BOP. RIH w/rods & RHAC pump, space out. PT tbg to 1000psi for 15min, good. RDRR @ 17:30hr on 10/12/13.				
w/rods & RHAC pump, space out. P	T tog to Tooopsi for Tomin, good.	KDKK @ 17.50m C	n 10/12/13.	
The Enchilada 2X first delivered oil	on 10/08/13 during flowback.		RCVD OC	
First delivered gas on 10/21/13 @ 12:30hr.			OIL COM	IS. DIV.
TP: RODS, CP: 245, Initial MCF: 738mcf			DIS	гз
GAS Co.: Elm Ridge, METER No.: 1	31709 (ENCHILADA CDP)		010	
Spud Date: 09/12/201	3 Rig Release Da	te: 09	9/23/2013	
Spud Date.				
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I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE Tamber	sim TITLE C	perations Technicia	n DATE 10/2	25/2013
SIGNATURE / CONCE / CO		peracions recument	nDATE10/2	25/2015
Type or print name Tamra Session	s E-mail address	tsessions@logosre	sourcesllc.com PHONE:	505-330-9333
For State Use Only	2			
	Deput	y Oil & Gas In	spector,	, 1
APPROVED BY:	U			30/13
Conditions of Approval (if any):				