District 1 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., San

Energy, Minerals & Natural Resource Oil Conservation Division 1220 South St. Francis Dr.



Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

ita Fe, NM 87505	Santa Fe, NM 87505		,
REQUEST FOR	ALLOWABLE AND AUTHORIZATION TO T	<b>TRANS</b>	ŞΡ

	<u>l.</u>	<u>K</u> E	CQUE	<u> </u>	KALL	OWABLE .	AND AUT	HO.	RIZATION	10	IKANSI	<u>'ORT</u>	
									<sup>2</sup> OGRID Nun	mber 289408			
	<u> </u>		la 7101						3 D	····	Sandari E.C.C.	4' D-4-	
4001 North Butler Ave, Bldg 7101  Farmington, NM 87401  3 Reason for Fi Add New Tran							_	iling Code/ Effective Date					
<sup>4</sup> API Numbe			<sup>5</sup> Pool	Name					1 1 3 G Trem 11 a		ool Code		
30 - 039-3					Cou	ınselors Gal	lup-Dakot	ta			13379		
<sup>7</sup> Property C	ode								Well Number				
310	188					ENCHIL	ADA					2X	
	rface Lo												
Ul or lot no.	Section	1	nship	Range	Lot Idn			Line	1	East/	West line	County	
Н	16	2.	3N	6W		1933	N		662		Е	Rio Arriba	
	ttom Ho	ole L	ocatio			•							
UL or lot no.	Section		nship	Range	Lot Idn	Feet from the		line	Feet from the	East/	West line	County	
Н	16	2:	3N	6W		1933	N		662		E	Rio Arriba	
12 Lse Code	13 Produc	-	ethod		onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	ate 17 C-129 Expiration Date		
S	(	Code P		Date									
III. Oil a		Tra	nspor										
18 Transporter 19 Transporter Name							<sup>20</sup> O/G/W						
OGRID						and Ad	dress						
248440	Western Refining Company, LP								<b>O</b> .				
	5-4-5 2-6-3												
194503		Elm Ridge Exploration Co., LLC d.b.a Beeline Gas Systems									G		
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											RCV	DDEC 6'13	
											797		
,											DIL	. CONS. DIV.	
											made		

IV. Well Completion Data

DIST. 3

<sup>21</sup> Spud Date 9/12/13	<sup>22</sup> Ready Date 10/06/13	<sup>23</sup> TD 6374' KB	<sup>24</sup> PBTD 6169' KB	<sup>25</sup> Perforations 5308' – 5597'	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement		
12-1/4	9-5/8	8, J-55, 36#	322' KB		6yds(29bbls, 163cf)		
7-7/8	5-½,	5-½, P-110, 17#			980sx(313bbls, 1761cf) Stage tool @ 4502'		
•	2-7/8	2-7/8", J-55, 6.5#					

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	<sup>34</sup> Test Length 24hr	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method Flowing		
	nt the rules of the Oil Conse and that the information give		OIL CONSERVATION DIVISION				
•	of my knowledge and belie	f.					
Signature: Tax	wesins		Approved by: ACCEPTED FOR RECORD				
Printed name:			Title:				
Tamra Sessions							
Title:			Approval Date:	10	,		
Operations Technicia	an			213			
E-mail Address:							
tsessions@logosreso	urceslle.com						
Date: 12/4/	Phone: 505-330-9333						