## District I 1625 N. French Dr., Hobbs, NM 88240 District II

12 Lse Code

13 Producing Method

Code

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

Gas Connection

Date ~10/4/13 Submit one copy to appropriate District Office

☐ AMENDED REPORT

<sup>17</sup> C-129 Expiration Date

I.	REQUEST FOR ALLOWABLE AND AUTI	HORIZATION TO TRANSPORT		
	<sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address	<sup>2</sup> OGRID Number 120782		
WPX Energy Production, LLC. P.O. Box 640 Aztec, NM 87410		<sup>3</sup> Reason for Filing Code/ Effective Date TEST ALLOWABLE		
nber 1161	<sup>5</sup> Pool Name Lybrook Gallup	<sup>6</sup> Pool Code 42289		

C-129 Effective Date

<sup>4</sup> API Nun 30-043-2 Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number 39969 CHACO 2206-161 #224H II. 10 Surface Location Ul or lot no. Township Lot Idn Feet from the North/South Line Feet from the East/West line Section Range County **SOUTH** 16 22N 6W 1458' 290' **EAST SANDOVAL** 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County **SOUTH** Μ 22N 6W 378' 16 280' WEST **SANDOVAL** 

III. Oil and Gas Transporters <sup>20</sup> O/G/W Transporter Transporter Name **OGRID** and Address 248440 WESTERN REFINING COMPANY, L.P. 0 BEELINE GAS SYSTEMS 194503  $\mathbf{G}$ 

15 C-129 Permit Number

IV. Well Completion Data <sup>23</sup> TD 21 Spud Date Ready Date <sup>24</sup> PBTD <sup>25</sup> Perforations <sup>26</sup> DHC, MC 10209' MD ~10/4/13 10166' MD 5845' - 10155' MD 8/9/13 5330' TVD 5330' TVD ~5380'- 5330' TVD <sup>27</sup> Hole Size 29 Depth Set 30 Sacks Cement <sup>28</sup> Casing & Tubing Size 12-1/4" 9-5/8",36#, J-55 429' MD 260sx - surface 8-3/4" 7",23#, J-55 5839' MD 690 sx- surface 10206' MD 6-1/8" 4-1/2",11.6#, N-80 440 sx- 2750' TOC RCVD SEP 30'13 OIL CONS. DIV. Wall Tost Dat

		V. V	Well Test Data		M21.3	
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:			Approved by: Charlet Lerri 10-4-2013			
Printed name: LARRY HIGGINS			SUPERVISOR DISTRICT # 8			
Title: PERMIT SUPERVI	SOR		Approval Date: OCT 0 4 2013			
E-mail Address:						
Larry.higgins@wpxenergy.com						
Date: Phone:						
9/30/13 505-333-1808						