Submit 1 Copy To Appropriate District	Ct-t- CNI M	F C 102
Office	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 es Revised August 1, 2011
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	mergy, willicials and Natural Resource	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-043-21161
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
The state of the s	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		<u> </u>
PROPOSALS.)		Chaco 2206-16I 8. Well Number 224H
1. Type of Well: Oil Well Gas W	ell Other	
2. Name of Operator WPX Energy Production, LLC		9. OGRID Number 120782
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 640, Aztec, NM 87410 (505) 3	333-1808	Lybrook Gallup
4. Well Location		
	feet from theS line and	
Section 16	Township 22N Range 6W Elevation (Show whether DR, RKB, RT, G	
Laboratory and the second	e GR	r, etc.)
[1] assessmenting extrated curves, recognition and activities for additional group companying a conditional property.		Tempor 47, 200014776, 2000150736, damaged a continuous Amonetina o material error
12. Check Appropriate the control of	priate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INTENT	FIGNITO:	CURCEOUENT DEPORT OF
NOTICE OF INTENT PERFORM REMEDIAL WORK ☐ PLUI	TION TO: G AND ABANDON ☐ REMEDIAL	SUBSEQUENT REPORT OF: .WORK
<u></u>		CE DRILLING OPNS. P AND A
	-	EMENT JOB
DOWNHOLE COMMINGLE		
OTHER:		AS DELIVERY
13 Describe proposed or completed or	perations (Clearly state all pertinent deta	uils, and give pertinent dates, including estimated date
		ole Completions: Attach wellbore diagram of
proposed completion or recomplet	ion.	
This GL well was 1 st delivered on 12/10/13 @ 1205 h	rs. The initial flow rate was 584 mcfd.	OIL CONS. DIV DIST. 3
Project Type: PERMANENT DELIVERY	·	DEC 1 9 2013
MC #: 31706		
,		
Casing Pressure: 110		•
Tubing Pressure: 120		CONFIDENTIAL
Line Pressure: 65		COLUR DEDE LA BROKE
Permanently connected to WFS		
9/0/12	0/07/	12
Spud Date: 8/9/13	Rig Release Date: 8/27/	13
I hereby certify that the information above	:- t d	underden and hellef
Thereby certify that the information above	is true and complete to the best of my kild	owledge and benef.
	-(
SIGNATURE Constitution	TITLE Permit Suprv.	DATE_12/18/13
Type or print nameLarry Higgins	E-mail address: larry high	ggins@wpxenergy.com PHONE: (505) 333-1808
For State Lice Only		
ACCEPTED FOR APPROVED BY:		DATE JAN 3 0 2014
APPKUVEDBY.	TITLE	DATE SIN O D ESTI
Conditions of Approval (if any):	TITLE Fy	DATEDATE