

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20538
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-49-NM
7. Lease Name or Unit Agreement Name Johnston A
8. Well Number 15
9. OGRID Number 14538
10. Pool name or Wildcat Otera Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **I** : **1460** feet from the **South** line and **800** feet from the **East** line
Section **36** Township **26N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6370' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 1/2/14 per the attached report.

RCVD JAN 13 '14
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Staff Regulatory Technician** DATE **1/10/14**

Type or print name **Kenny Davis** E-mail address: **kenny.r.davis@conocophillips.com** PHONE: **505-599-4045**

For State Use Only

APPROVED BY:

TITLE

**Deputy Oil & Gas Inspector,
District #3**

DATE **1-16-14**

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Johnston A 15

January 2, 2014
Page 1 of 1

1460' FSL and 800' FEL, Section 36, T-26-N, R-6-W
Rio Arriba County, NM
Lease Number: E-291-49-NM
API #30-039-20538

Plug and Abandonment Report
Notified NMOCD and BLM on 12/27/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 3438' spot 12 sxs (14.16 cf) Class B cement inside casing from 3438' to 3003' to cover the Chacra top.
- Plug #2** with 28 sxs (33.04 cf) Class B cement inside casing from 2686' to 1670' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 1800'.
- Plug #3** with CR at 620' spot 42 sxs (49.56 cf) Class B cement inside casing from 660' to 421' squeeze 35 sxs outside, 2 sxs below 5 sxs on top of CR to cover the Nacimiento top.
- Plug #4** with 73 sxs (86.14 cf) Class B cement from 191' to surface circulate good cement out bradenhead and SI squeeze 6-8 sxs to cover the surface casing shoe.
- Plug #5** with 32 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 12/27/13 Rode rig and equipment to location. Spot basebeam and RU. Check well pressures: casing 250 PSI and bradenhead 0 PSI. Blow well down. Pump 20 bbls of water down casing to kill well. ND wellhead. PU 2-7/8" lubricator. Roundtrip 2-7/8" GR to 3450'. TIH with 2-7/8" PW CIBP and set at 3438'. Pump 15 bbls water down casing. NU BOP. Function test OK. SI well. SDFD.
- 12/30/13 Bump test H2S equipment. Open up well; no pressures. RU blow down lines. Tally and PU 105 jnts 1-1/4 IJ A-Plus workstring, tag with 15' stick-up. Circulate well clean. Pressure test casing to 800 PSI, OK. Ran CBL from 3424' to surface, estimated TOC at 1460'. Spot plugs #1 and #2. SI well. SDFD.
- 12/31/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 1800'. Perforate 3 bi-wire holes at 660'. Establish rate of 1 bpm at 300 PSI. TIH with 2-7/8" CR and set at 620'. Establish same rate. Spot plug #3 with estimated TOC at 421'. LD all tubing. Perforate 4 bi-wire holes at 191'. Establish circulation. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 1/2/14 Open up well; no pressures. Change out tools to 2-3/8" tools. ND BOP and flange. Dig out wellhead. RU High Desert. Monitor well. Cut off wellhead and tack on P&A marker. Top off casing. Spot plug #5 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.

John Durham, NMOCD representative, was on location.