Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-013.
Expires: July 31, 201

SUNDRY Do not use thi abandoned wel	5. Lease Serial No. NMSF078874 6. If Indian, Allottee of	or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891001059C							
Type of Well Gas Well	8. Well Name and No. CANYON LARGO) UNIT 308						
2. Name of Operator HUNTINGTON ENERGY LLC		9. API Well No. 30-039-23650-0	00-S1					
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3	o. (include area cod 40-9876 Ext: 12 0-2011		10. Field and Pool, or Exploratory DEVIL'S FORK				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,)			11. County or Parish,	and State		
Sec 5 T24N R6W SWNE 2010 36.343613 N Lat, 107.488022		·		RIO ARRIBA C	OUNTY, NM			
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					<u>-</u>		
☐ Notice of Intent	. □ Acidize	☐ Dec	pen	Product	ion (Start/Resume)	■ Water Shut-O	ff	
	☐ Alter Casing	☐ Frac	cture Treat	Reclam	ation	■ Well Integrity		
Subsequent Report Subsequent Re	□ Casing Repair	□ Nev	v Construction	Recom	olete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	g and Abandon	🛭 Tempoi	▼ Temporarily Abandon			
BK	Convert to Injection	🗖 Pluį	g Back	□ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the site is ready for final inspection.) Update Well Record:								
The above referenced well wa	s TA'd. The following is th	ne detail:						
12/18/12: Set 4 1/2" CIBP @ 5390'. 12/19/12: Test casing @ 550 psi for 30 min. Paul W. w/NMOCD on location to witness MIT test. A copy of the MIT chart is attached. The extended Variable 1/31/15								
14. I hereby certify that the foregoing is	Electronic Submission #2	ON ENERGY	LLC, sent to the	Farmington		•		
Name (Printed/Typed) CATHERI		1	LATORY					
Signature (Electronic S	Submission)		Date 01/02/	2014		•		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE ·			
Approved By ACCEPT	ED	STEPHE TitlePETROL	N MASON EUM ENGINI	EER	Date 01/07/	2014		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington								
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

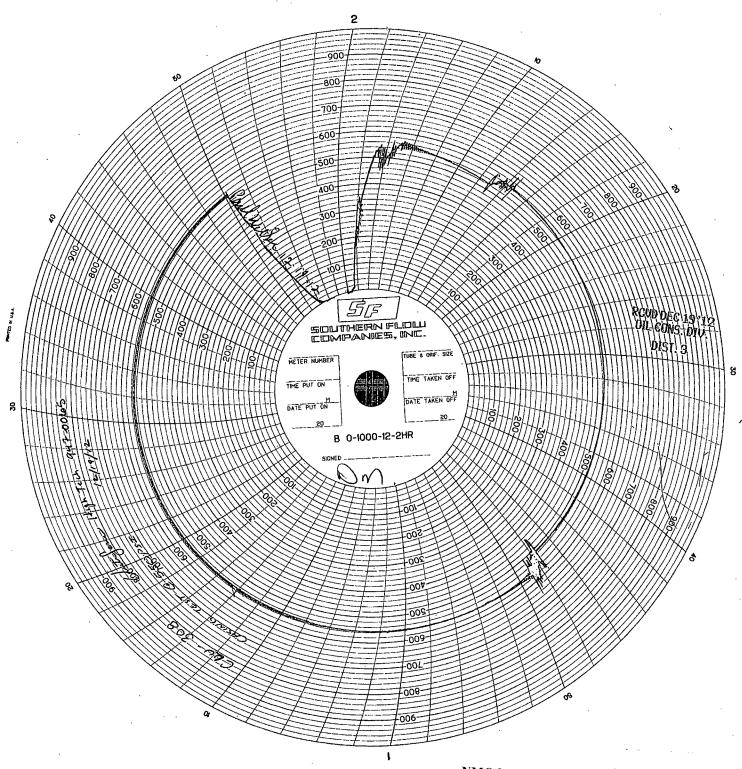
RCVD DEC 19'12

OIL CONS. DIV. DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 12-19-12	Operator Hunting ton	API#30-0 <u>39~23650</u>
Property Name CL4	Well # 308	Location: Unit & Sec & Twn 24 Rge 6
Land Type: State Federal Private Indian	Well Ty	Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas T.A. Pressure observation
Temporarily Abandoned Well (Y/N	N): <u>Yes</u> TA Exp	ires:
Casing Pres. Bradenhead Pres. Tubing Pres. Int. Casing Pres.	Tbg. SI Pres. Tbg. Inj. Pres.	Max. Inj. Pres
Pressured annulus up to	psi. for 30 r	nins. Test passed/failed
REMARKS: Dropped to	5.50 and held strady	after humping it up
By Operator Representative)	Witness Poul	Wille NMOCD)
(Position)	· · · · · · · · · · · · · · · · · · ·	Revised 02-11-02
УТ .		



NMOCD T/A EXPIRES 12-19-17 FEDERAL EXPIRATION MAY VARY CONTACT BLM FOR FEDERAL EXPIRATION DATE