

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill, or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

JAN 10 2014

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit F (SENW), 1580' FNL & 1715' FWL, Sec. 28, T29N, R9W

5. Lease Serial No.

SF-080245

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Hamner 5

9. API Well No.

30-045-11718

10. Field and Pool or Exploratory Area

Pictured Cliffs

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JAN 15 '14

OIL CONS. DIV.

DIST. 3

The subject well was P&A'd on 12/26/13 per the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

1/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

ACCEPTED FOR RECORD

JAN 13 2014

FARMINGTON FIELD OFFICE
BY: S

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Hamner #5

December 26, 2013
Page 1 of 1

1580' FNL and 1715' FWL, Section 28, T-29-N, R-9-W
San Juan County, NM
Lease Number: SF-080245
API #30-045-11718

Plug and Abandonment Report
Notified NMOCD and BLM on 12/19/13

Plug and Abandonment Summary:

- Plug #1** with GR at 2120' and CIBP at 2094' spot 28 sxs Class B cement inside casing from 2094' to 1418' LD 20 jnts up to 1433' circulate well clean with 12 bbls of water, 2) mix 28 sxs Class C cement from 2094' to 757' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with 16 sxs (18.88 cf) Class B cement inside casing from 195' to surface to cover the surface casing shoe.
- Plug #3** with 16 sxs Class B cement found cement down 8' in casing and down 22' in annulus and install P&A marker.

Plugging Work Details:

- 12/19/13 Rode rig equipment to location. Check well pressures: casing 150 PSI and bradenhead 0 PSI. Blow down casing. ND wellhead. RU. SI well. SDFD.
- 12/20/13 Check well pressures: casing 105 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Pump 20 bbls to kill well. RIH with GR and set at 2120'. TIH with 3.5" CIBP and set at 2094'. ND wellhead. NU and function test BOP. Tally and PU 1-1/4" tubing, RIH to 2094' and tag BOP. Establish circulation. Pump 20 bbls of water down to circulate well clean. Attempt pressure test to 600 PSI, leak. Found leak at BOP. TOH with tubing. Top off casing with water. Ran CBL from 2094' to surface, good cement from 2094' to 45'. SI well. SDFD.
- 12/26/13 Bump test H2S equipment. Open up well; no pressures. RU blow down lines. Wellhead frozen, unthaw. TIH to 2092'. Re-test casing to 800 PSI. Leak at 3.5 collar and 3.5 x 4.5 swedge. Note: BLM and COPC approved to not WOC. Spot plugs #1 and #2. ND BOP and flange. Dig out wellhead. RU High Desert. Monitor and issue Hot Work permit. Cut off wellhead. Found cement down 8' in casing and down 22' in annulus. Spot plug #3 and install P&A marker. RD and MOL.

Jamie Joe, BLM representative, was on location.
Jason Vasquez, COPC representative, was on location.