

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078147
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No. Moore D 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit N (SESW), 1090' FSL & 1680' FWL, Sec. 24, T32N, R12W		9. API Well No. 30-045-28240
		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State San Juan New Mexico

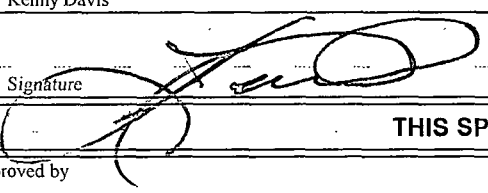

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JAN 15 '14
OIL CONS. DIV.
DIST. 3

The subject well was P&A'd on 12/18/13 per the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician	
Signature 		Date 1/10/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		ACCEPTED FOR RECORD JAN 13 2014 FARMINGTON FIELD OFFICE BY: 	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Moore D #7

December 18, 2013
Page 1 of 1

1090' FSL and 1680' FWL, Section 24, T-32-N, R-12-W
San Juan County, NM
Lease Number: SF-078147
API #30-045-28240

Plug and Abandonment Report Notified NMOCD and BLM on 12/12/13

Plug and Abandonment Summary:

- Plug #1** with 18 sxs (21.24 cf) Class B cement inside casing from 3149' to 2987' to cover the Pictured Cliffs top.
- Plug #2** with CR at 2783' spot 50 sxs (59.00 cf) Class B cement inside casing from 2783' to 2331' to cover the Fruitland top.
- Plug #3** with 17 sxs (20.06 cf) Class B cement inside casing from 1471' to 1318' to cover the Kirtland top.
- Plug #4** with CR at 281' spot 87 sxs (102.66 cf) Class B cement inside casing from 329' to surface to cover the surface casing shoe. Continue to mix and pump 31 sxs above CR from 281' to surface. Tag TOC at 6'.
- Plug #5** with 28 sxs Class B cement found cement down 4' in annulus and at surface in 5.5" casing and install P&A marker.

Plugging Work Details:

- 12/13/13 Rode rig equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and casing 230 PSI, bradenhead 5 PSI. RU relief lines. Blow well down. ND wellhead. NU kill spool and BOP. SI well. SDFD.
- 12/16/13 Bump test H2S equipment. Check well pressures: casing 200 PSI, tubing and bradenhead 0 PSI. RU relief lines. Blow well down. Pressure BOP blinds and pipe rams to 300 PSI to 1300 PSI, OK. Pull tubing hanger. TOH and tally 47 stands, SN, NC (94 jnts total) 2-3/8" tubing, EUE, 4.7#, total 2946'. TIH tubing to 3149'. Spot plug #1 with estimated TOC at 2987'. TOH with tubing. Round trip 5.5" string mill to 2794'. TIH with 5.5" DHS CR and set at 2783'. Pressure test tubing to 1000 PSI, OK. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 12/17/13 Bump test H2S equipment. Open up well; no pressures. Ran CBL from 2783' to surface estimated, TOC at 420'. Establish circulation. Spot plugs #2 and #3. Perforate 3 HSC holes at 329'. Establish circulation. TIH with 5.5" DHS CR and set at 281'. Establish rate of 2 bpm at 500 PSI. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 12/18/13 Bump test H2S equipment. Tag TOC at 6'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 4' in annulus and at surface in 5.5" casing. Spot plug #5 and install P&A marker. RD and MOL.

Leo Pacheco, BLM representative, was on location.
Jim Morris, MSCI representative, was on location.