

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 28 2014

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Farmington Field Office</b> <b>Bureau of Land Management</b>		5. Lease Serial No. <b>SF-078215</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit M (SWSW), 790' FSL &amp; 795' FWL, Sec. 7, T32N, R10W</b>		8. Well Name and No. <b>Page Com 100S</b>
		9. API Well No. <b>30-045-32513</b>
		10. Field and Pool or Exploratory Area <b>Basin FC</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

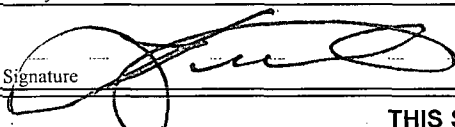
12/13/13 - PC plug originally to be @ 3495'. Tagged @ 3520', perfed liner botttom @ 3535' Spoke w/ Brandon Powell w/ OCD & received verbal approval to move up to FC plug w/ retainer @ 3248'. Top of plug to be at 2890'.

12/16/13 - TOC on CBL is 158', planned to do a surf plug inside but no cement there. Asked to perf @ 150' & circ outside through annulus. Called Steve Mason w/ BLM & received verbal approval. Called Brandon Powell w/ OCD he concurred but asked for inside to be spotted @ 208'.

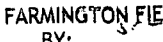
The subject well was P&A'd on 12/17/13 per the above notifications & attached report.

OIL CONS. DIV DIST. 3

JAN 10 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kenny Davis</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>1/7/2014</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title <b>JAN 08 2014</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON FIELD OFFICE</b> BY: 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources

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December 17, 2013

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790' FSL and 795' FWL, Section 7, T-32-N, R-10-W

San Juan County, NM

Lease Number: SF-078215

API #30-045-32513

**Plug and Abandonment Report**

Notified NMOCD and BLM on 12/10/13

**Plug and Abandonment Summary:**

- Plug #2** with CR at 3248' spot 79 sxs (93.22 cf) Class B cement inside casing from 3248' to 2838' to cover the Pictured Cliffs, Fruitland and liner top.
- Plug #3** with 33 sxs (38.94 cf) Class B cement inside casing from 1753' to 1578' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 631' to 476' to cover the Nacimiento top.
- Plug #5** with 85 sxs (100.3 cf) Class B cement from 255' to surface with approx. 44 sxs inside 7" casing, 22 sxs outside &" with approx. 19 sxs good cement returned to pit out casing and bradenhead valves. Tag TOC at 10'.
- Plug #6** with 30 sxs Class B cement top off surface and weld on P&A marker.

**Plugging Work Details:**

- 12/11/13 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 90 PSI and tubing 50 PSI. RU relief lines. Blow well down. SI well. SDFD.
- 12/12/13 Bump test H2S equipment. Check well pressures: casing and tubing 60 PSI, bradenhead 0 PSI. ND wellhead. NU BOP. Function test BOP and unable to get blind rams to open. Pressure test BOP at 1150 PSI and 400 PSI, OK. Pressure test equipment and LD 2-3/8" tubing hanger. TOH with 2-3/8" prod string as follows: 111 jnts, 1-4' x 2-3/8" sub, 1 jnt, 1- 2-3/8" F-nipple, 1 - mule shoe, 2-3/8" 4.7# J-55 EUE tubing total 3499.49'. TIH tag fill at 3520'. SI well. SDFD.
- 12/13/13 Bump test H2S equipment. Check well pressures: casing and tubing 65 PSI and bradenhead 0 PSI. Open up well and blow down. Note: B. Powell, NMOCD approved procedure change. TIH with 7" scrapper and tag liner top at 3253'. TIH with 7" DHS CR and set at 3248'. Pull 10k over string weight. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI. Ran CBL from 3248' to surface estimated TOC at 155'. TIH and displace fluid out of BOP and wellhead. SI well. SDFD.
- 12/16/13 Bump test H2S equipment. Open up well; no pressures. TIH to 3248' and establish circulation. Spot plug #2 with estimated TOC at 2838'. PUH. Establish circulation. Spot plugs #3 and #4. Perforate 4 HSC holes at 150'. Establish circulation. Circulate well clean. Establish rate of 3.5 bpm at 200 PSI. Spot plug #5 with estimated TOC at surface. SI well. SDFD.
- 12/17/13 Open up well; no pressures. Tag TOC at 10'. ND BOP. Fill out Hot Work permit. RU High Desert. Dig out wellhead. Cut off wellhead. Found cement at surface. Spot plug #6 and weld on P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.

Joe Ruybalid, BLM representative, was on location.