Form 3160-5 (November 1994)	UNITED STATES				(=[=]_)/ N 16 201	FORM APPROVED OMB No. 1004-0135 Expires July 31. 1996 5. Lease Serial No. Lease Contract #11 6. If Indian, Allottee or Tribe Name		
的陳張與自然的		ICATE – Other instru			- Shi Firsh		Carilla Apache A/Agreement, Name and/or No.	
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Other</li> </ol>						8. Well Name	and No.	
2. Name of Operator						·	Jicarilla Apache B #15	
							9. API Well No.	
Elim Ridge Exploration Collic     Record Clean Upper       3a. Address     3b. Phone No. (include area code)						30-039-21231		
				2-3476	·····/	10. Field and Pool, or Exploratory Area		
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description)</li> </ol>						Basin Mancos		
"K" - Sec. 30-					11. County or Parish, State			
1630' FSL X 1465' FWL				1 ·			ru -	
	<i>y</i>	· · ·	~	•		Rio Arriba (	County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
. <u> </u>						<u></u>		
Notice of Inte	ent	Acidize	Deep		=	(Start/Resume)	Water Shut-Off	
X Subsequent F	eport	Alter Casing	=	ure Treat Construction	Reclamation		Well Integrity           X         Other	
βρ Casing Repair				and Abandon	Temporaril		Correction to Prior	
Final Abando	nment Notice	Convert to Injection	Plug		Water Disp	•	Sundry	
If the proposal A tach the Bond Following compli- Testing has been determined that the The original s respect to rig isolate the Da 5472-5481' (4 May 17, 2011	is to deepen directional under which the work etion of the involved op completed. Final Ab e site is ready for final inspu- ubsequent sundr activity dates. Th kota perforations SPF), 5521-558 : Fraced with 2,1	ons (clearly state all pertinent det y or recomplete horizontally, give will be performed or provide the erations. If the operation results andonment Notices shall be filed ection.) y (6/8/2011) for the Mann he corrected dates are a . May 10, 2011: Perfora 4' (2 SPF), 5620-5626' (4 52,015 SCF N <sub>2</sub> , 34,671 g dd is forthcoming.	subsurface Bond No. in a multipl only after cos paya s follows ited 538 4 SPF).	locations and me on file with BL e completion or all requirements, add in this w s: May 5, 20 0-5408' (2 S May 12, 20	easured and true v M/BIA. Required recompletion in a including reclama vellbore conta 011: Set a co SPF), 5424-54 11: Acidized	ertical depths of a subsequent reports new interval, a Fr tion, have been co ained several omposite brid 446' (2 SPF), with 11,000 g	<sup>11</sup> pertinent markers and zones shall be filed within 30 days rm 3160-4 shall be filed once impleted, and the operator has clerical errors with ge plug at 6250', to 5455-5462' (4 SPF), gals. 7-1/2% HCl acid.	
Name (Printed	d/Typed)		Title		<u> </u>			
Scott H. Lindsay				Reservoir Engineer				
Signature I with the				Date January 15, 2014				
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by	<u>CONGENELEE EN E</u>		HF A9275. II	Title		Date	ACCEPTED FOR RECORD	
	val, if any, are attached				<b>-</b>	jan 16 2014		
	icant holds legal or eque the applicant to conduct	itable title to those rights in the s of operations thereon.	ubject lease	ŧ			FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Sec	tion 1001, makes it a c	time for any person knowingly an to any matter within its jurisdict		to make to any o	department or age	ncy of the United		
(Instructions on revers	e)				•			

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