

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
FLORANCE P 399. API Well No.
30-045-09034-00-D110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 770793b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T30N R8W NWNE 0990FNL 1650FEL
36.772949 N Lat, 107.641129 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plug back and swab operation summaries for the subject well.

Please see attached document.

RCVD JAN 28 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232893 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/24/2014 (14SXM0592SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 01/24/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Plugging & Swab Operations for the Florance P 39 – April 2013- October 2013

April 2013

04/29/2013- BLOW WELL DOWN, RIG UP, KILL TBG, N/D WELLHEAD, , INSTALL H SUB WITH PRETESTED TWC, N/UP WELL CONTROL EQUIPMENT, TEST WELL CONTROL EQUIPMENT, TRY TO PULL HANGER TO RIG FLOOR, WORK FOR AWHILE THEN SHUT DOWN

04/30/2013- CHANGE OUT TO N-80, PULLED HANGER FREE AT 70K, TEST WIRELINE SPECIALITIES WELL CONTROL EQUIPMENT, TAGGED CW CHOKE @ 5033', RIG DOWN WIRELINE EQUIPMENT, SHUT DOWN

May 2013

05/01/2013- CUT TBG. IN TWO @ 5020', POH STANDING BACK, TUBING CHANGED FROM EUE TO BUTTRESS AFTER 66 STANDS, WE HAVE 16 STANDS OF BUTTRESS, SHUT DOWN SECURE WELL

05/02/2013- RIH WITH OVER SHOT/JARRING ASSEMBLY, JAR SEAL ASSEMBLY OUT OF BAKER PACKER, POH L/D USED PRODUCTION TUBING, RECOVERED BAKER PACKER SEAL ASSEMBLY, SECURE WELL, SHUT DOWN

05/03/2013- CHANGE OUT TBG. TRAILERS, RIH WITH PACKER PICKER/MILL AND P/UP TBG. RUN TO 7000', THEN PULL 100' ABOVE PERFORATIONS WITH MILL, TEST AIR UNIT LINES- GOOD TEST, PUMP AIR MIST AROUND AT 4450', WELLBORE IS UNLOADED WITH AIR

05/06/2013- RIH WITH MILL, R/UP POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, PLUCK PACKER, START MILLING UP BAKER PACKER, POH ABOVE MV PERFORATIONS, SHUT DOWN

05/07/2013- POH, CALL WIE, RIH WITH PACKER PICKER/MILLING BHA, RIG UP POWER SWIVEL, AIR MIST ESTABLISH CIRCULATION, MILL ON BAKER PACKER 3 HRS., L/D 2-JOINTS, SECURE WELL

05/08/2013- MAKE 2 CONNECTIONS WITH POWER SWIVEL, ESTABLISH AIR MIST CIRCULATION, MILLING OPERATIONS ON BAKER PACKER, CLEAN UP WELL, R/D SWIVEL, POH SHUT DOWN

05/09/2013- FINISH POH WITH PERMANENT BAKER PACKER, ROUND TRIP BIT AND SCRAPER TO 7087', LAND HANGER W/TWC, TEST WELL CONTROL EQUIPMENT-PASSED, PULL HANGER, FINISH POH, SECURE WELL

05/10/2013- RIH WITH CIBP AND RETREIVABLE PACKER, KEEPING WELL DEAD, SET CIBP @ 7050', SET PACKER @ 7028', SUCCESSFUL TEST OF THE CIBP, POH AND SET PACKER @ 5140', TEST FAILED BADLY, SET PACKER @ 5200', TEST FAILING BY 275-250 PSI. BLEED OF IN 5-MINUTES, UNSET PACKER, SHUT DOWN SECURE WELL

05/13/2013- PUMP 2% KCL TO RELEASE RETREIVABLE PACKER, POH PACKER ABOVE MV PERFORATIONS AND ALLOW TO RELAX, RIH AND TEST PACKER INTEGRITY, PACKER FAILED INTEGRITY TEST, POH, RIH WITH TENSION PACKER AND UNLOADER, PUMP 30 BBLs. 2% KCL DOWN THE TBG., SET TENSION PACKER, SHUT DOWN SECURE WELL

05/14/2013- RIH AND TEST TENSION PACKER INTEGRITY RIGHT ABOVE CIBP, GOOD TEST, FOUND HOLE HUNT HOLE, FOUND OUT HOLE IS ABOVE 6553', PULL PACKER ABOVE MV PERFORATIONS, SHUT DOWN SECURE WELL

05/15/2013- POH WITH TENSION PACKER, RIG E-LINE, TEST WELL CONTROL EQUIPMENT, LOST TOOLS IN THE HOLE, N/D ANNULAR, N/UP FRAC VALVE, LAND HANGER WITH TWC, TEST FRAC VALVE, PULL HANGER WITH TWC, SHUT DOWN

05/16/2013- RU WEATHERFORD WIRELINE LUBRICATOR AND EQUIPMENT, PRESSURE TEST LUBRICATOR- PASSED, RIH WITH SBL LOGS, LOG FROM 7026' - 5100', POOH RD WIRELINE, SEND LOG TO BLM & NMOCD, WAIT ON ORDERS FROM WIE & APPROVALS FROM BLM & NMOCD, RIH WITH OPEN ENDED TBG TO 7016', SHUT DOWN SECURE WELL

05/17/2013- RU BAKER HUGHES CEMENTERS, PUMP PLUG FROM 7016'-6272' W/12.3 BBLs G-CLASS YIELD 1.37 14.6 PPG CMT, POOH W/ TBG TO 5034', PUMP 20 BBL 2% KCL DOWN TBG, PUMP 20 BBL 2% KCL DOWN CSG, POOH TBG STRING, MU AND RIH W/ TENSION PACKER TO 4440', SHUT DOWN SECURE WELL AND EQUIPMENT

05/20/2013- RIH AND TAG CEMENT TOP @ 6272', SET TENSION PACKER @ 5168', TEST UNSUCCESSFUL, SET @ 5766', TEST UNSUCCESSFUL, SET PACKER @ 6018, TEST UNSUCCESSFUL, SET PACKER @ 6238', TEST UNSUCCESSFUL, POH WITH TENSION PACKER, SHUT DOWN SECURE WELL

05/21/2013- ROUND TRIP 4.5" BIT AND SCRAPER, ROUND TRIP TAPPED MILL, IN-LINE MILLS, YO-YO THRU CASING BAD SPOTS, POH WITH MILLS, SHUT DOWN SECURE WELL

05/22/2013- RIH WITH HD COMPRESSION PACKER @6235', POH TO 4409', SET PACKER AND TEST CSG. ABOVE MV PERFORATION, GOOD MIT TEST, UNSET PACKER, SHUT DOWN SECURE WELL

05/23/2013- POH WITH PACKER, SET HANGER/TWC, TEST WELL CONTROL EQUIPMENT, PULL HANGER/TWC, FOUND CSG LEAK FROM 6238'-6272', RIH OPEN ENDED TO 6236', SHUT DOWN SECURE WELL, NOTIFY BLM STEPHEN MASON AND NMOC D BRANDON POWELL FOR PLAN FORWARD.

05/24/2013- WITH BLM & NMOC D APPROVALS, PUMP CEMENT BALANCE PLUG FROM 6238'-5526' W/62 SXS G-CLASS YIELD 1.37 14.60PPG CEMENT, POH, N/D FRAC VALVE, LOWER OPERATOR STAND, SHUT DOWN SECURE WELL

05/28/2013- RUN BIT AND SCRAPER, TAG CEMENT TOP @ 5526', POH, RIH WITH 3-7/8" BIT, FOUND CEMENT TAG CEMENT @ 4525', R/UP POWER SWIVEL, R/D, SHUT DOWN

05/29/2013- TEST AIR UNIT LINES, AIR MIST CLEAN OUT FROM 4525' TO 5223', SHUT DOWN SECURE WELL

05/30/2013- DRILL OUT CEMENT TO 4450', R/D SWIVEL, POH, RIH BIT AND SCRAPER TO CEMENT TOP, POH, SPOT ACID JOB, PUMP 3 BBLs OF 2% KCL, 800 GALLONS OF 15% ACID WITH CORROSION INHIBITOR, 3-BBLs OF FLUSH, R/D POH WITH 32 STANDS, SHUT DOWN SECURE WELL

05/31/2013- RIH WITH PACKER AND MIT TEST CASING, SUCCESSFUL TEST @5460' NMOC D ON SITE TO WITNESS MIT, POH WITH PACKER, SHUT DOWN SECURE WELL, MOVE OFF LOCATION

June 2013

06/03/2013- TRAINING

06/04/2013- TRAINING

06/05/2013- RIH, LAND 2 3/8" 4.7# J-55 TUBING @ 5000', N/D, N/UP, HOOK UP FLOWLINE, R/D, MOVE OFF LOCATION

06/06/2013- REVIEWED SAFETY INFORMATION AND HITRA WHILE WAITING, MOVE SWAB UNIT ONTO LOCATION, INSPECTED LOCATION IDENTIFIED NEED FOR FLOWBACK LINE AND TANK, RU SWAB UNIT, SHUT DOWN

06/07/2013- MADE 11 SWAB RUNS TOTAL, RECOVERED LITTLE GAS, SHUT DOWN SECURE WELL.

06/10/2013- INSPECT WELL AND EQUIPMENT, SWAB WELL, POOH, RD SWAB UNIT, MOVED SWAB UNIT TO THE YARD FOR REPAIRS

06/11/2013- MOVE PIT AND WSL TRAILER OFF LOCATION

September 2013

09/19/2013- MOVE ONTO LOCATION, RIG UP PUMP EQUIPMENT VALVE ALIGNMENT BAKER PSI TEST PUMP & LINE, VALVE ALIGNMENT, PUMP JOB PUMP 6 BBLs 15% HCL DOWN TUBING AND 6 BBLs 15% HCL DOWN CASING, FLUSH WITH 60BBLs 2% KCL DOWN TUBING AND CASING, R/D PUMP EQUIP, SHUT DOWN SECURE WELL.

09/26/2013- RU SWAB UNIT, PRESSURE TEST WELL CONTROL EQUIPMENT- PASSED, RIH AND MAKE 1 GAUGE RING RUN 2 SWAB RUNS, SECURE WELL AND EQUIPMENT

09/27/2013- MADE 10 SWAB RUNS, FLOWED WELL 30-60 MIN BETWEEN RUNS FOR FLUID ENTRY, SI WELL, LAYED DERRICK DOWN, SHUT DOWN SECURE WELL

09/30/2013- SWAB UNIT SHUT DOWN, CREW IN TRAINING

October 2013

10/01/2013- TRAINING

10/02/2013- TRAINING

10/03/2012- MIRU SWAB UNIT, RIH AND MAKE 6 SWAB RUNS, NO CHANGE IN THE TBG FLOWING RATE, SHUT DOWN MOVE OFF LOCATION