Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS .... . ; ....

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM - 104609

6. If Indian, Allottee or Tribe Name

	orm for proposals to Use Form 3160-3 (Al				_
SUBMIT IN TRIPLICATE - Other instructions on page 2.1 7 2013				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		س الله		<u> </u>	
☐ Oil Well			15.110.11	8. Well Name and No. Juniper West 24 #4	14
2. Name of Operator Coleman Oil & Gas, Inc.				9. API Well No. 30-045-33595	
3a. Address 3b. Phone No.			ırea code)	10. Field and Pool or Exploratory Area	
P.O. Drawer 3337, Farmington, NM 87499 (505)327		(505)327-0356		Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State	
1100' FSL 700' FEL, P Section 24, T24N & R11W Latitude 36.294583 Longitude 107.948139				San Juan County, New Mexico	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE N	ATURE OF NOTIO	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACT				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		luction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Constructi	on 🔲 Reco	porarily Abandon  Description of the produced Gas  Description of the produced Gas	
	Change Plans	Plug and Aband			
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for 10/23/2013 Producing water and ve Coleman Oil & Gas, Inc. would like System. The current gas vent volur problems dewatering this well due to production has hindered the dewater	red operations. If the operation Abandonment Notices must be a final inspection.)  Inting gas to de-water coal. The request an extension to the sare estimated at less to pump problems. Down he	on results in a multiple co be filed only after all requ construction only vent gas until January han 20 MSCF per day	mpletion or recomp irements, including 15, 2014 or until y at 30 psig casing	pletion in a new interval, greclamation, have been of gas volumes are record pressure through a 1/8 producing formation fine	a Form 3160-4 must be filed once completed and the operator has dable into Juniper Gathering to choke. Coleman has had
Spud Well June 20, 2011 Released Rotary Tools June 28, 20	11			Approved NTL4A, I	pursuant to Part III 13 ₹ C
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed	(Typed)			
Michael T. Hanson			Operations Engineer		
Signature Mushaf	Hom	Date 1	2/16/2013		
	THIS SPACE	FOR FEDERAL O	R STATE OF	FICE USE	
Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations.	title to those rights in the subject thereon.	t lease which would Of	fice	7	ate 1/10/14
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person know	vingly and willfully	to make to any department	or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

## **NOTICES**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)