Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) J. Craig Creel Signature THIS SPACE FOR FEDE	Title Operations Manage Date 12/31/2013	FICE USE A	CCEPTED FOR RECORD AN 0 7 2014 RAMINGTON FIELD OFFICE
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) J. Craig Creel Signature THIS SPACE FOR FEDE	Title Operations Manage Date 12/31/2013		CCEPTED FOR RECORD
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OCO Accepted For Rec	ord		
_	16P		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Therefore, we request an extension of time to return the well to production to			DIL CONS. DIV. DIST. 3
We plan to move in a larger workover rig as soon as we can get approvals f sand out of the wellbore and restore the well to production. We expect to har Feb 15, 2014.	ve these operations comple	eted, and another Sund	
December 23, 2013 - Dumped 10 bbl water down tubing and 30 bbl water doup. No surface pressure and sand bridge still in tubing. RDMO	wn casing to dislodge sand	d bridge. Swabbed bac	k 40 bbl water and well dried
December 22, 2013 - Swab on well. Recovered some minor amount of water or tubing.	r, then hit sand bridge in tu	bing. Well swabbed dr	/ with minor pressure on casing
December 21, 2013 - MIRU Elite Swab Service			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, in the proposal is to deepen directionally or recomplete horizontally, give subsurfa Attach the Bond under which the work will be performed or provide the Bond I following completion of the involved operations. If the operation results in a m testing has been completed. Final Abandonment Notices must be filed only after determined that the site is ready for final inspection.)	ice locations and measured an No. on file with BLM/BIA. R ultiple completion or recomp	d true vertical depths of a equired subsequent report letion in a new interval, a	1 pertinent markers and zones. s must be filed within 30 days Form 3160-4 must be filed once
Final Abandonment Notice Convert to Injection Plug I		r Disposal	
Subsequent Report	=	mplete orarily Abandon	Other
Alter Casing Fractu	=	mation	Well Integrity
Notice of Intent		action (Start/Resume)	Water Shut-Off
TYPE OF SUBMISSION	TYPE OF ACT		
12. CHECK THE APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTIC	,	DATA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 790 FSL & 790 FEL, Unit P, Sec 17, T23N, R02W		11. County or Parish, State Rio Arriba, NM	
3a. Address clo Rio Chama Consulting LLC 138 S. Park Sq., Suite 201; Fruita, CO 81521 3b. Phone No. 970-759-8393	(include area code)	10. Field and Pool or Exp South Blanco PC	loratory Area
2. Name of Operator Sherman F. Wagenseller		9. API Well No. 30-039-23299	
☐ Oil Well ☑ Gas Well ☐ Other		8. Well Name and No. Mobil Apache 20	
SUBMIT IN TRIPLICATE - Other instructions on 1. Type of Well	page 2.	7. If Unit of CA/Agreeme	nt, Name and/or No.
		7 ISIIn:4 of CA/A comm	nt Nama and/an Na
abandoned well. Use Form 3160-3 (APD) for side	h-proposals	,	
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for รนี้ชื่	re-enter an	6. If Indian, Allottec or T	ribe Name

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior; Bureau of Land, Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240