

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT 30 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.3. Address 370 17th St, Suite 1700
Denver, CO 802023a. Phone No. (include area code)
720-876-3437

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1766 FNL and 431 FWL, Sec 26, T24N, R7W

At top prod. interval reported below
2164 FNL and 376 FEL, Sec 27, T24N, R7W

At total depth 2153 FNL and 340 FWL, Sec 27, T24N, R7W

14. Date Spudded
07/16/201315. Date T.D. Reached
07/29/201316. Date Completed 10/21/2013
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6767'GL18. Total Depth: MD 10665'
TVD 5576'19. Plug Back T.D.: MD NA
TVD NA20. Depth Bridge Plug Set: MD 5180'
TVD ~5175'21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	0	530'	N/A	250sks Type III	61	Surface (CIR)	N/A
8.75"	7"/J55	26	0	5946'	2026'	425sks Prem Lt	161	Surface (CIR)	N/A
"	"	"	"	"	"	269sks Type III	66	"	"
6.125"	4.5"/SB80	11.6	5744'	10663'	N/A	N/A*	N/A	N/A	N/A

RCVD NOV 7 '13

OIL CONS. DIV.

DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875" J55	5715	Seat Nipple @5486'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6214'	10,665'	6266'-10580'	0.4"	648	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6266'-10580'	Please see attached Hydraulic Fracturing Fluid Product Component Disclosure

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/13	10/26/13	24	→	311	137	306	unknown	unknown	Flow Back
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
36/64"	295	789	→	311	137	306	440	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCDA

FARMINGTON FIELD OFFICE
BY William Tambekou

OCT 31 2013

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1751', Pictured Cliffs 2015', Lewis Shale 2113', Cliffhouse Sandstone 2885', Menefee 3613', Point Lookout 4293', Mancos 4460', Gallup 5333'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5333'	5643'	Oil, Gas	Gallup	5333'

32. Additional remarks (include plugging procedure):

*Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 10417.09' (2) 10153.77' (3) 9893.05' (4) 9672.36' (5) 9411.66' (6) 9142.89' (7) 8916.87' (8) 8650.96' (9) 8385.22' (10) 8164.32' (11) 7902.58' (12) 7640.17' (13) 7417.84' (14) 7151.19' (15) 6888.24' (16) 6666.89' (17) 6445.95' (18) 6214.69'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Frac Fluid Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Cayoto

Title Engineering Technologist

Signature

Date

10/29/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.