

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

JAN 07 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Release Serial No.

NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2306-06L #178H

9. API Well No.

30-039-31200

10. Field and Pool or Exploratory Area  
Lybrook Gallup

11. Country or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1691' FSL &amp; 572' FWL SEC 6 23N 6W

BHL: 1481' FSL &amp; 230' FWL SEC 1 23N 7W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/27/13 - MIRU AWS #98012/28/13 -

Install test plug in unihead, run test lines & disable kill line check valve. Test bop pipe & blind rams, choke manifold valves, mud cross valves, floor valve & upper Kelly valves @ 250# low 5 min each & 1500# high 20 min each as per BLM request. [ 2" valve on choke manifold failed & 3" valve on mud cross failed, Replace & retest valves. [ OK ] Test 9 5/8" csg @ 600# 30 min [ Good Test on all ] Test plug, test charts & test pump used on all test lines.

MIKE GILBREATH BLM REP ON LOC TO WINESSE BOP TEST

1/2/14 - TD 8-3/4" intermediate hole @ 6043' (TVD 5619'), 1430 hrs1/3/14 - Run 154 jts 7", 23#, J-55, LT&C csg.1/4/14 - Landed @ 6040, FC @ 5999'

Test cmt lines @ 5000# with fluid & 7000# with N2 [ Good Test ] Pre flush, 10bbl fw, 40 bbl chem wash, 10 bbl fw, ahead. Lead foamed cmt 575sks, 839cu ft, 150 bbls 50/50 poz premium, 0.2% Veraset, 0.15% halad 766, 1.5% chem-foamer 760 [ yld = 1.46 wt=13ppg ] Tail cmt 100 sks, 130 cu ft, 23 bbls. 50/50 poz premium w/ 0.2% vera-set 0.15% halad-766, [ yld=1.3 wt=13.5 ] Drop top plug & displace 7" csg w/ 236 bbls drlg fluid @ 9.7 ppg, Bump plug @ 10:06 am 1/4/14, pressure up to 1105# [ Floats holding ] 25 bbls good foamed cmt to pit. Pump cap cmt down annulus 100 sks, 117 cu ft, 21 bbls, Premium cmt, 2% CaCl. Shut well in

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist Sr.

Signature

Date 1/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMSF