

OCT 23 2013

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Bureau of Land Management

- a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.3. Address 370 17th Street, Suite 1700
Denver, CO 802023a. Phone No. (include area code)
720-876-3437

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1306' FNL and 330' FWL, Sec 29, T23N, 6W

1734' FNL and 363' FEL, Sec 30, T23N, R6W

At top prod. interval reported below

At total depth 1755' FNL and 353' FWL, Sec 30, T23N, R6W

14. Date Spudded
08/30/201315. Date T.D. Reached
09/09/201316. Date Completed 10/15/2013
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
7080' GL18. Total Depth: MD 10645'
TVD 5527'19. Plug Back T.D.: MD N/A
TVD N/A20. Depth Bridge Plug Set: MD 5000'
TVD ~4998'21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	0'	514'	N/A	200 sks Type III	49	Surface (CIR)	N/A
8.75"	7"/J55	26	0'	5901'	2040'	787 sks Prem Lt	299	Surface (CIR)	N/A
"	"	"	"	"	"	417 sks Type III	102	"	"
6.125"	4.5"/SB 80	11.6	5702'	10638'	N/A	N/A*	N/A	N/A	N/A

RCVD OCT 30 '13
OIL CONS. DIV.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8" J55	4863'	Seat Nipple @4830'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6068'	10,645'	7026'-10565'	0.4"	432	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7026'-10565'	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/14/13	10/18/13	24	→	229	862	379	unknown	unknown	Flow Back
Choke Size	T'bg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	512	1240	→	229	862	379	3764 cuft/bbl	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	T'bg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 23 2013

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY William Tambekou

27b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1732', Pictured Cliffs 1992', Lewis Shale 2093', Cliffhouse Sandstone 2843', Menefee 3470', Point Lookout 4290', Mancos 4443', Gallup 5300'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5300'	5619'		Gallup	5300'

32. Additional remarks (include plugging procedure):

*Set 15 external swellable casing packers for isolation of production string at the following depths: (1) 10,318' (2) 10,017' (3) 9,708' (4) 9,404' (5) 9,089' (6) 8,788' (7) 8,484' (8) 8,182' (9) 7,875' (10) 7,574' (11) 7,266' (12) 6,955' (13) 6,650' (14) 6,344' (15) 6,068'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Fracturing Fluid Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda CavotoTitle Engineering TechnologistSignature Amanda CavotoDate 10/22/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)