Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM	1 A I	P	RO	VED
OMB	No.	1()()4-	0137

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ZAULY	Expires: July 31, 2010	
Lease Serial No.		
NMNM 112953		

BUR	EAU OF LAND MAN	AGEMENT	D.	5. Lease Serial I NMNM 11295			
Do not use this f	IOTICES AND REPO Form for proposals 1 Use Form 3160-3 (A	to drill or to re-	enter an o	6: If Indian, All N/A	ottee or Tribe Name		
	T IN TRIPLICATE – Other	instructions on pag	e 2.	7. If Unit of CA	/Agreement, Name and	t/or No.	
 Type of Well ☐ Gas W 	Vell Other				8. Well Name and No.		
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No 30-043-21150			
3a. Address		3b. Phone No. (incli	ide area code)		ool or Exploratory Area	a	
370 17th Street, Suite 1700 Denver, CO 80202		720-876-3437	Community Call of Balance				
4. Location of Well (Footage, Sec., T., SHL: 4699 FNL and 199 FWL Section 27, T231 3HL: 1730 FNL and 666 FWL Section 28, T231	R.M., or Survey Description N, R6W N, R6W)			11. Country or Parish, State Sandoval County, New Mexico		
12. CHEC	CK THE APPROPRIATE BO	DX(ES) TO INDICAT	E NATURE O	F NOTICE, REPORT OR	ROTHER DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	Cont.	Production (Start/Resu	me) Water SI		
	Casing Repair	New Const	_	Recomplete		ntermediate Casing	
✓ Subsequent Report	Change Plans	Plug and A	_	Temporarily Abandon		nent	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal vork will be performed or pr ved operations. If the operat Abandonment Notices must r final inspection.)	lly, give subsurface lo- ovide the Bond No. or ion results in a multipl be filed only after all	cations and mean file with BLM le completion or	asured and true vertical do I/BIA. Required subsequir r recompletion in a new in	epths of all pertinent m ent reports must be file interval, a Form 3160-4 we been completed and RCUD JA	arkers and zones. d within 30 days must be filed once the operator has	
Set intermediate casing string 12/21	I/2013. Gelled freshwater	mud system.			OIL COM		
Hole diameter <u>: 8.75"</u> , casing diamet	er: 7", casing weight and	grade <u>: 26ppf J-55</u> L	T&C. Depth of	8.75" hole from <u>0-580</u>	<u>7'TVD</u> /MD. DIST		
Casing set from surface to 5,726.0'N	MD. Stage tool at 2081'. T	op of float collar at 5	5679.3' MD. T	OC at surface and BOC	at 5,726.0'MD.		
Cement pumped 12/21/2013. Stage 0.4% Sodium Metasilicate, mixed at FL-52A, yield 1.38 cuft/sk, mixed at Stage 2 294sks Premium Lite FM + ppg, yield 2.13 cuft/sk. <u>Circulate</u> d 36	: 12.1 ppg, yield 2.13 cuft/ 14.6 ppg. 3% Cacl2 + 0.25#/sk Cell	sk. Stage 1 Tail: 252 oflake + 5#/sk LCM	2sks Type III C	Cement + 1% bwoc Ca	CI + 0.25 lbs/sk cello	flake + 0.2% bwoc	
Tested casing and stage tool 12/22/			rop. 🗸	• • •	ner 2 1 201	প্	
Started drilling out cement 12/22/20	13 .				DEC 3 1 201	÷9	
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14. I hereby certify that the foregoing is to	rue and correct.						
Name <i>(Printed/Typed)</i> Amanda Cavoto		Title	Engineering	Technologist			
Signature Amauda	Card	Date	12/30/	13			
4/		FOR FEDERAL	OR STAT	E OFFICE USE			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,