

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-045-30667					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: New Mexico Com M 1A			
8. Name of Operator Four Star Oil & Gas Company				9. OGRID 131994			
10. Address of Operator 332 Road 3100 Aztec NM 87410				11. Pool name or Wildcat Basin Fruitland Coal			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	F	36	31N	12W		1610	
BH:							
13. Date Spudded 06/22/2001	14. Date T.D. Reached 6-29-01	15. Date Rig Released 11/1/13		16. Date Completed (Ready to Produce) 11/08/2013		17. Elevations (DF and RKB, RT, GR, etc.) GL 5938'	
18. Total Measured Depth of Well 5075'		19. Plug Back Measured Depth 5033'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2349'-50'; 2324'-45'; 2294'-95'; 2285'-90'; Basin Fruitland Coal							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	K-55 24 lb	366'	12-1/4"	240			
4 1/2"	J-55 11.60 lb	5075'	7-7/8"	697			
					RCVD JAN 14 '14 OIL CONS. DIV. DIST. 3		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8" L-80, 4.7 lb	4941'	
26. Perforation record (interval, size, and number) 2349'-2350': 2324'-2345': 2294'-2295': 2285'-2290'. 3 1/8" loaded 4 spf, 160 shot total				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2349' - 2290' Water 106608 gal, 2% KCL, brown sand. 2350' - 85' aep			
28. PRODUCTION							
Date First Production 12/10/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF	Water - Bbl. 0	
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>April E Pohl</i>		Printed Name: April E. Pohl		Title: Regulatory Specialist		Date: 12/12/13	
E-mail Address: April.Pohl@chevron.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1796'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2167'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2358'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3922'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4035'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4685'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5026'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1796	2167	371	Kirtland				
2167	2358	191	Fruitland				
2358	3922	1564	Picture Cliffs				
3922	4035	113	Cliff House				
4035	4685	650	Menefee				
4685	5026	341	Point Lookout				
5026			Mancos				