Prome 30:63 (March 202) UNITED STATES Provide Pro				· · · · · ·			FORM	
BUREAU OF LAND MANAGEMENT [JAN 07]	Form 3160-5 (March 2012) DF	UNITED STATES DEPARTMENT OF THE INTERIOR					OMB	No. 1004-0137
Bo not use this form for proposals to drill or to re-brites in the production on page 2. If If Unit of CAUAgeneration, Name addit No. 1. Type of Well Other Name of Qortual 2. Name of Qortual Cale well Other 3. Address Coleman Ol & Gas, Inc. Best Prove Nov (methed area coleman) 3. Address D. Dave: 3207, Farmington, IM 1859 Best Prove Nov (methed area coleman) 3. Address D. Dave: 3207, Farmington, IM 1859 Best Prove Nov (methed area coleman) 3. Address D. Dave: 3207, Farmington, IM 1859 Best Prove Nov (methed area coleman) 3. Address D. Dave: 3207, Farmington, IM 1859 Best Prove Nov Other Proves, State St			5. Lease Serial No.					
abandoned well. Use Form 3160-3 (APD) for such 'properties list." Intro of Colspan="2">Intro Colspan=Base well Other Moli Coleman OI & Gas. Inc. 3. Marce of Operator Coleman OI & Gas. Inc. 3. Marce of Operator Coleman OI & Gas. Inc. 3. Marce of Operator Coleman OI & Gas. Inc. 3. Marce of Operator Coleman OI & Gas. Inc. 3. Marce of Operator Coleman OI & Gas. Inc. 3. Marce of Operator Coleman OI & Gas. Inc. 3. Marce of Operator Coleman OI & Gas. Inc. 1. Colema 317: Symmity Duscry Duscryptore 1. Colema 317: Symmity Duscryptore 1. Colema 318: Symmity Duscryptore 1. Subschemetory Ansematory Sy						6: If-Indian, Allottee	or Trib	e Name
Type of Weil Gas Well						here _{اسل} هو 8 6 8 - ^{19 6}		
Oil Well Case Well Other B. Well Name and Yo. 12. Name of Operation Coleman OI & Gas, Inc. 9. Addressing Control (Rodd) 13. Addressing P. Dower 337, Famington, NM 8748 Bask Problems No. (include area code) Bask Problems Control (Rodd) 14. Location of Well (Protocy, Sec. T. A.M. or Stamp Decryption) II. Coursy or Fairly State Bask Problems Control (Rodd) 150 F82.2007 FE. OSection 17. T248 AR101 Lainess Statut Longines to radus II. Coursy or Fairly State 150 F82.2007 FE. OSection 17. T248 AR101 Lainess Statut Longines to radus II. Coursy or Fairly State 150 F82.2007 FE. OSection 17. T248 AR101 Lainess Statut Longines to radus II. Coursy or Fairly State 150 F82.2007 FE. OSection 16. T268 AR101 Lainess Statut Longines to radus III. Coursy or Fairly State 151 Describe Proposed or Completed Operation: Clearly state all performed tradits, including estimated tradits and executed and the vector all approximate duration of any opposed work and approximate duration of any opposed work and approximate duration of any opposed vork and approximate duration of approximate tracking to duration of the opposed in the fair of any proposed vork and approximate duration of approximate duratin approximate duratin approximate duration		IIT IN TRIPLICATE – Other	instructions on pag	ge 2.			ement,	Name and/or No.
2. Nene of Operator Coleman OI & Gas, Inc. 3. Additions 0. Coleman OI & Gas, Inc. 3. Additions 0. Coleman OI & Gas, Inc. 3. Additions 0. Coleman OI & Gas, Inc. 3. Additions 1. Coleman OI & Gas, Inc. 3. Additions 3.		Well Other						
P-0. baser 597, Parnington, NM 6499 (305)327-0356 Basin Fruitland Coal 11. Coality of Palation of Well (Foreings, Sec. T., F., M., or Survey Description) 11. Coality of Palation State 120 F 51, 2007 FEL. Sector, 17, 2008 A R1W Linkows 82 2444 Langington 175 8085 11. Coality of Palation State 120 F 51, 2007 FEL. Sector, 17, 2008 A R1W Linkows 82 2444 Langington 175 8085 11. Coality of Palation State 120 F 51, 2007 FEL. Sector, 17, 2008 A R1W Linkows 82 2444 Langington 175 8085 11. Coality of Palation State 120 F 51, 2007 FEL. Sector, 17, 2008 A R1W Linkows 84 2444 Langington 175 8085 11. Coality of Palation 175 8085 120 F 51, 2007 FEL. Sector, 17, 2008 A R1W Linkows 84 244 Langington 175 8085 11. Coality of Palation 175 8085 13. Describe Propeed or Completed Operators Clearly state all performed or provide the Boad Naho Temporarity Abadoo 11. Describe Propeed or Completed Operators Clearly state all performed or periodic time and measured and fract proofs and about 80 measured and fract proofs and about 80 measured and fract proofs and about 80 measured and the cores and oxec. Affect the Boad under which the work will be performed or provide the Boad Naho Temporarity Abadoo 11. Describe Propeed or Completed Operators to Temporarity Abadoo 13. Describe Propeed or Completed Operators to Temporarity About 2000 Sectors David the Boad Naho Temporarity Abadoo 11. Describe Propeed A 1. Advide A 1. Advide A 1.	2. Name of Operator Coleman Oil &	9. API Well No. 30-045-33046						
1. Location of Well (Produce: Sec. 7. R.M., or Survey Description) 11. County or Parish, State 1.2. CHECK THE APPROPRIATE BOXES) TO INDICATE NATURE OF NOTTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 1.2. CHECK THE APPROPRIATE BOXES) TO INDICATE NATURE OF NOTTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION Andree 1.3. Check of facer Andree 1.4. Check of facer Andree 1.5. Check of facer Andree 1.6. Check THE APPROPRIATE BOXES) TO INDICATE NATURE OF NOTTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION Inter Casing 1.5. Check THE Appropriate Preduction (Start/Resume) 1.6. Change Plans Despin 1.6. Data of the involved operation. End with a state of the involved operation. 1.6. Data of the involved operation. End with a state of the involved operation. 1.6. Data of the involved operation. The operation results the interval in a multiple completion or recompletion and results the field once involved operation. 1.6. Data of the involved operation. The operation results the interval in epocation. 1.6. Data of the involved operation. The operation results in a multiple completion or recompletion in a new interval, if on a 16-6 multiple in the operation. 1.6. Data of the involved operations. The operation results	P.O. Drawer 3337, Farmington, NM 87499							
1200 FSL. 000 FEB. 0. Section 10. T244 K R107 Landou 35. 22441 Lengade to 127 2005 1200 FSL. 000 FEB. 0. Section 10. T244 K R107 I. CHECK THE APPROPRIATE BOX(ISS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION Image: Despineling of the control								
TYPE OF SUBMISSION TYPE OF ACTION Motice of Intent Acidate Depen Reclanation Water Shui-Off Subsequent Report Charge Repart Reclanation Water Shui-Off Water Shui-Off Subsequent Report Charge Plans Phug Back Water Shui-Off Water Shui-Off Subsequent Report Charge Plans Phug Back Water Daposal Other Subsequent Report Convert to Injection Phug Back Water Daposal Other Subsequent Report Convert to Injection Phug Back Water Daposal Other Subsequent Report Convert to Injection Phug Back Water Daposal Other Data Phulo Phus Phug Back Water Daposal 10 bescrift Proposed or Completed Operations. State all pertinent details, including estimated starting data depths of all pertinent matters and zones, attach the Bond Moor on file With BM MMIA AL Grant State gaured subsequent reports must be filed dual of whith Bo Macka and Phus Phus Phug Back Water Daposal Coleman Oil & Gas, Inc. Plans to move in work over unit within the next 30-45 days and return well to production. Coleman plans to treat this well with 1000 agains of CL add with CBM additives. Spud Wail December 22, 2006 Reclassed Foor Record AL DIST. 3 If A I						•		w Mexico
Notice of Ingell Acidize Deepen Production (Star/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Reclamation Other Other The Casing Phase Production (Star/Resume) Water Shut-Off Other Other Subsequent Report Change Plans Prograd Abandom Temporarily Atandom Other Other 13 Describe Proposed or Completed Operation: Clearly state all performed or provide the Road Mo. on file with BUMBIA. Required depths of all performed area thankes and zones: Attach the Bond nuclet wheth with the work with the performed or provide the Road Mo. on file with BUMBIA. Required depths of all performed area the filed within 30 days following completion of the molecular performed or provide the Road Mo. on file with BUMBIA. Required Lapton at the operator has the filed within 30 days following completion of the molecular performed or provide the Road Mo. on file with BUMBIA. Required Lapton at the operator has the filed within 30 days following completion of the molecular performed or provide the Road Mo. on file with BUMBIA. Required Lapton at the operator has determined that the site is ready for final inspection.) The opposed or Completed of final mape completed days and the operator has determined that the site is ready for final inspection.) The operator has determined that the site is ready for final inspection.) Coleman Oil & Gas, Inc. Plane to move in work over unit within the next 30-45 days and return well to production. Coleman plans to treat this well with 1000 gallowis HCL acid wi	12. CHE	ECK THE APPROPRIATE BO	OX(ES) TO INDICA	TENATURE	OF NOTIC	E, REPORT OR OTH	IER D	ATA
Alter Casing Repair Order 6-1 Intert Casing Repair Subsequent Report Casing Repair Casing Repair Prig and Abandon Prig and Abandon Prigosed work and approximate duration thereof the proposed is to deepe directionally or complete horizontally, give subsurface completion or a new interpost and true vertical depth of all pertinem makers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required and the operator bas following completion of the worked operations. The operation results is a multiple completion or new intervent match which the work will be performed or provide the Bond No. on file with BLMBIA. Required and the operator bas following completion of the worked operation. State and requirements, including reclamation, have been completed and the operator bas determined that the sits ready for final inspection. Spud Weil December 22, 2006 Reclama Oli & Gas, Inc., Plans to move in work over unit within the next 30-45 days and return well to production. Coleman plans to treat this well with 1000 gallons HCL acid with CBM additives. Public December 22, 2006 Released Rotary Tools January 5, 2007 DIST. 3 DIST. 3 DIST. 3 DIST. 3 Dist 0. Original Signed: Staphen Mason Tute: Operat	TYPE OF SUBMISSION TYPE OF ACTION							
Subsequent Report Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Convert to Injection Other 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Including estimated starting date of any proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Including estimated starting date of any proposed work and approximate duration thereof. 14. Debod under which the work will be performed or provide the Bond No. Including reclamation, have been completed on the operation results in a multiple completion or recompletion in a new interval, a Form 31.60-4 must be filed once testing has been completed. Including technical control of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31.60-4 must be filed once testing has been completed. Coleman Oil & Gas, Inc. Plans to move in work over unit within the next 30-45 days and return well to production. Coleman plans to treat this well with 1000 gallons HCL acid with CBM additives. Spud Well Decomber 22, 2006 DIST. 3 Released Rotary Tools January 5, 2007 DIST. 3 Signature Machine Intervent Machine Intervent Machine Intervent Machine Intervent Machine Intervent Machine I	Notice of Intent			reat		· · · ·		
Final Abandonment Notice Converted by a starting of the proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: Clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: Clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: St fite operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandon ment Notices must be filed only sfler all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Coleman Oil & Gas, Inc. Plans to move in work over unit within the next 30-45 days and return well to production. Coleman plans to treat this well with 1000 gallons HCL acid with CBM additives. Spud Well December 22, 2006 Released Rotary Tools January 5, 2007 DIST. 3 I4. I hereby certify that the foregoing is true and correct. Name (Primed/Typed) Tuic Operations Engineer Signature Original Signed: Stephen Mason Original Signed: Stephen Mason Tute Original Signed: Stephen Mason	Subsequent Report							
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and thre vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subscription of the involved operations. If the operation completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. But the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. But the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operation. Coleman Oil & Gas, Inc. Plans to move in work over unit within the next 30-45 days and return well to production. Coleman plans to treat this well with 1000 gallons HCL acid with CBM additives. Spud Well Decomber 22, 2006 DIST. 3 Released Rotary Tools January 5, 2007 DIST. 3 14. Thereby certify that the foregoing is true and correct. Name (Primed/Typed) Tule. Operations Engineer Signature Michael T. Hanson Tule. Operations Engineer Signature Michael Gas Inc. Approved by Original Signed: Stepheni Mason Intel Date Conditions of approval, fi any, are attached. Approval of this notice does not varrant or						-		
He proposed is to deepen directionally, give subsurface locations and measured subsequent reports must be filed once the involved operations. If the operation recompletion on the involved operations. If the operation is nulliple completion on recompletion in a new interval, a Form 31604 must be filed once testing base been completed. Final Abandment Notices must be filed only after all requirements, including reclamation, have been completed and the operator base determined that the site is ready for final inspection.) Coleman Oil & Gas, Inc. Plans to move in work over unit within the next 30-45 days and return well to production. Coleman plans to treat this well with 1000 gallons HCL acid with CBM additives. Spud Well December 22, 2006 RCUD JAN 9 '14 Released Rotary Tools January 5, 2007 DIST. 3 OCO Accepted For Record DIST. 3 14. 1 hereby certify that the foregoing is true and correct. Name (Primed/Typed) Title Operations Engineer Michael T. Hanson Title Operation State Office USE Approved by Original Signed: Stephen Mason Title Approved by Original Signed: Stephen Mason Title Original Signed: Stephen Mason Title Date The proprint in to approve the subject lease which would on the application so may and the store any department or agency of the United States ary for fractulations on page 20								·
Spud Well December 22, 2006 Released Rotary Tools January 5, 2007 DIST. 3 Image: Constraint of the provided relation of the provided relation of the provided relation of the provided relation of the provided relations and the provided relations of approval, if any, are attached. Approval of this notice does not warrant or certify that the subject flast which would entitle the applicant hods legal or equitable flast on the subject lease which would entitle the applicant hods legal or equitable flast the subject lease which would entitle the applicant hods not proved to the subject lease which would entitle the applicant hods not proved to the subject lease which would entitle the applicant hods not proved to request the to ensy the subject lease which would entitle the applicant hods not proved to the subject lease which would entitle the applicant hods not proved to the subject lease which would entitle the applicant hods not proved to the subject lease which would entitle the applicant hods not proved to the subject lease which would entitle the applicant hods needs the to how subject lease which would entitle the applicant hods needs the to how subject lease which would entitle the applicant hods needs the to how subject lease which would entitle the applicant hods needs the to how subject lease which would entitle the applicant hods needs the to how subject lease which would entitle the applicant hods needs the how subject lease which would entitle the applicant hods needs the how subject lease which would entitle the applicant hods needs the how subject lease which would entitle the applicant hods needs the how subject lease which would entitle the applicant hods needs the how subject lease which would entitle the applicant hods needs the how subject lease which would entitle the applicant hods needs the how subject lease which would entitle the applicant hods needs the how subject lease which would entitle the applicant hods ne			nin the next 30-45 d	lays and retu	im well to p	production. Colema	·	
IDEX.3 IDEX.3 IDEX.3 OCO Accepted For Record Interval of the foregoing is true and correct. Name (Printed/Typed) Michael T. Hanson Title Signature MMMMMMM Date 01/03/2014 Title SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Original Signed: Stephen Mason Title Onder of this notice does not warrant or certify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any for frictitions or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)	·•• ·							rcvd Jan 9'14 DIL Cons. DIV.
Released Rotary Tools January 5, 2007 OCO Accepted For Record 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Michael T. Hanson Title Operations Engineer Signature MMMMMMMM Date 01/03/2014 Title SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Original Signed: Stephen Mason Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any findituitos or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)		0007						
Michael T. Hanson Title Operations Engineer Signature Date 01/03/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Original Signed: Stephen Mason Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factitious or fraudulént statements or representations as to any matter within its jurisdiction. Instructions on page 2)	Released Rotary Loois January 5	<i>ocv</i> Ac	cepted Fo	or Rec	ord	ρ		
Signature Signature Date 01/03/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Original Signed: Stephen Mason Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Itile Date JAN 0 8 2014 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factitious or fraudulént statements or representations as to any matter within its jurisdiction. Itile 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factitious or fraudulént statements or representations as to any matter within its jurisdiction. (Instructions on page 2) Item 1000 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factoria statements or representations as to any matter within its jurisdiction.		s true and correct. Name (Printe						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Original Signed: Stephen Mason Title Date JAN 0 8 2014 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)	Match							
Approved by Original Signed: Stephen Mason Title Date JAN 0 8 2014 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factitious or fraudulent statements or representations as to any matter within its jurisdiction. Image: Conduct operation of the United States and factors on page 2)	Signature / / / / / //////////////////////////	THIS SPACE						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fair fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)	Approved by							201A
that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)			;				Date	JAN 0 8 2014
fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)	that the applicant holds legal or equitable	e title to those rights in the subje						
	fictitious or fraudulent statements or re			n knowingly an	d willfully to	o make to any departme	ent or a	gency of the United States any false
			NMC	CD rv				

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and comp leting and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240