Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		Form C-103
	Energy, Minerals and Natural Resources	Revised July 18, 2013
		WELL API NO. <b>30-039-22696</b>
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name PUPPA MANCHE
PROPOSALS.)  1. Type of Well: Oil Well G	as Well X Other	8. Well Number 5
2. Name of Operator  ELM RIDGE EXPLORATION CO		9. OGRID Number 149052
3. Address of Operator	LEC	10. Pool name or Wildcat
PO BOX 156 Bloomfield, NM 8741	3	S. Blanco Pictured Cliffs
4. Well Location		
	90' feet from the _NORTH line and!	1850feet from theEASTline
Section 35	Township 24N Range 1W	NMPM County RIO ARRIBA
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	7279' GR	
the check Ap	propriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	ENTION TO:	BSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WO	
	<del>_</del>	RILLING OPNS. □ PANDA X
	MULTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	
	ted operations. (Clearly state all pertinent details, a	
proposed completion or recor	c). SEE RULE 19.15.7.14 NMAC. For Multiple Completion	ompletions. Attach wendore diagram of
proposed compression or reco.		
Elm Ridge Exploration Co LLC has	plugged and abandoned this well as follows: 12	<u>-23-13</u> : Move in and rig up.
	00 PSI. Test was good. Notify Brandon Powell w	
	504'. Stung into retainer and pumped 20 sks of C	Tlace C cement helow retainer and 10 sks
on ton of retainer. Lon of Cement is		
plug (1300' 1150') PLUC #3: Pur	at 2300' in casing. PLUG #2: Pump 15 sks of C	Class G cement Class G cement set balance
plug (1300' – 1150'). <u>PLUG #3</u> : Pum	at 2300' in casing. <u>PLUG #2</u> : Pump 15 sks of C up 20 sks of class G cement down tubing from (1	Class G cement Class G cement set balance 62' – Surface). Good cement to surface. Rig
plug (1300' – 1150'). <u>PLUG #3</u> : Pun down and move off location.  There was no witness from the OCD	np 20 sks of class G cement down tubing from (1	Class G cement Class G cement set balance 62' – Surface). Good cement to surface. Rig
plug (1300' - 1150'). <u>PLUG #3</u> : Pundown and move off location.	up 20 sks of class G cement down tubing from (1) on location.	Class G cement Class G cement set balance 62' – Surface). Good cement to surface. Rig
plug (1300' - 1150'). <u>PLUG #3</u> : Pundown and move off location.	on location.  Approved for plugging of wellbore only. Liability under bond is retained pending	Class G cement Class G cement set balance 62' – Surface). Good cement to surface. Rig
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Spud Date:  6-17-1981  I hereby certify that the information at SIGNATURE  Type or print name Amy Mackey For State Use Only	Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd  Rig Release Date: 12-27-13  TITLE Sr. Regulatory Superv  E-mail address:amackey1@elmridge.net  Deputy Oil & Gas	Class G cement Class G cement set balance 62' – Surface). Good cement to surface. Rig  OIL CONS. DIV DIST. 3  JAN 27 2014  JAN 27 2014  dge and belief.  isor DATE 12-30-13  PHONE: _505-632-3476
Spud Date:  6-17-1981  I hereby certify that the information at SIGNATURE  Type or print name Amy Mackey For State Use Only  APPROVED BY:	Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd  Rig Release Date:  12-27-13  Deputy Oil & Gas TITLE District #	Class G cement Class G cement set balance 62' – Surface). Good cement to surface. Rig  OIL CONS. DIV DIST. 3  OIL CONS. DIV DIST. 3  JAN 27 2014  JAN 27 2014  IssorDATE12-30-13  PHONE: _505-632-3476  Inspector,
Spud Date:  6-17-1981  I hereby certify that the information at SIGNATURE  Type or print name Amy Mackey For State Use Only	Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd  Rig Release Date: 12-27-13  TITLE Sr. Regulatory Superv  E-mail address:amackey1@elmridge.net  Deputy Oil & Gas	Class G cement Class G cement set balance 62' – Surface). Good cement to surface. Rig  OIL CONS. DIV DIST. 3  OIL CONS. DIV DIST. 3  JAN 27 2014  JAN 27 2014  dge and belief.  isor DATE 12-30-13  PHONE: _505-632-3476